

Confidentiality Requested:

☐ Yes ☐ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_ API No.: \_\_\_\_\_

Name: \_\_\_\_\_ Spud Description: \_\_\_\_\_

Address 1: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ WestAddress 2: \_\_\_\_\_ Feet from ☐ North / ☐ South Line of SectionCity: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD  
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ EOR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SWGPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Form	ACO1 - Well Completion
Operator	Rose Rock Midstream Crude, LLC
Well Name	220TH AVE GROUND BED 1
Doc ID	1527869

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	0	40	NEAT	20	0

2191028

JOB NO: ( ) 10032-  
GPS: N° 38.11236  
W° -99.29608

COMPANY:

Energy Transfer/  
Rose Rock

COMPANY REP.:

Baron King

INSTALLATION DATE:

3-18-20

RECTIFIER LOCATION:

245' N. of Pipeline

LEGAL DESCRIPTION:

STATE: KS.

COUNTY:

Rawl

PH: (405) 293-9777 F: (405) 293-9779



1700 E Seward Rd.  
Guthrie, Ok. 73044

INSTALLED BY:

JVO

CASING TYPE:

PVC

DIAMETER:

10"

CASING DEPTH:

40'

NO. OF ANODES:

20

ANODE TYPE:

20x60 Cast iron

ANODE LEAD TYPE:

#874mwp

DIA. HOLE:

10"

DEPTH:

300

COKE TYPE:

5c3

LBS INST'D:

9000

HOLE PLUG:

Benite

LOG VOLT:

14.7

SOURCE:

Pick up

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
0	Clay				4
10	Sand				
20					
30	Sandy Clay				Hele plug
40					
50	Clay				
60					
70					V
80					V
90	Clay + Shale				
100					
110		80		1.8	
120	Rock	19		1.7	
130	Clay + Shale	18		1.6	
140		17		1.9	Coke
150		16		2.1	Column
160		15		1.9	
170		14		1.8	
180	Rock	13		1.8	
190	Clay + Shale	12		1.9	
200		11		1.9	
		10		2.3	V

DEPTH FT.	DRILLERS LOG	ANODE NO.	NATIVE	ELECTRIC LOG W/O COKE	W/COKE
210	Hard Shale	9	2.3		4
220		8	2.1		
230		7	2.3		
240	Clay + Shale	6	2.2		Coke
250		5	2.2		Column
260		4	2.1		
270		3	2.1		
280		2	2.0		
290		1	2.0		V
300					
310					
320					
330					
340					
350					

DRILLER'S COMMENTS:

Clear-out run required  
Cemented 40' of casing