KOLAR Document ID: 1415462

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	· DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Fermit #	Location of fluid disposal if nauled offsite:
GSW Permit #	Operator Name:
	Lease Name: License #:
Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1415462

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		Y	′es 🗌 No	[og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo	aical Survey		les No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	Logs	□ Y □ Y □ Y	és ☐ No és ☐ No és ☐ No							
		Rep	CASING ort all strings set-c	RECORD] Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[1		ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used			Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fractu 	aulic fracturing treatme total base fluid of the uring treatment informa	ent on this v hydraulic fr ation submi	vell? acturing treatment tted to the chemic	exceed 350,000 al disclosure regi	gallo stry?	Nes Yes	 No (If No, s No (If No, s No (If No, f 	kip questions 2 ar kip question 3) ill out Page Three	nd 3) of the ACO-1)	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITION	N OF GAS:		N		F COMPLETION:			PRODUCTIO	PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole	_ Perf C <i>(S</i>	ually ubmit	Comp. Com ACO-5) (Subn	nit ACO-4)			
Shots Per Per Foot	foration Perfor Top Botte	ation om	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, C (Amount and Ki	ementing Squeezend of Material Used)	Record	
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Hartman Oil Co., Inc.
Well Name	BIRD 1-11
Doc ID	1415462

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	288	Common	200	3%CC, 2% gel

	ES		1085 10747	<u>4</u> 7		TICKET NUMB LOCATION FOREMAN	er 552	<u>04</u>
PRESSUR PO Box 884, 620-431-92	RE PUMPING LLC Chanute, KS 667 10 or 800-467-867	20 FIEL		CEMEN	TMENT REP T	ORT WVO	u#8132	573 _{KS}
DATE	CUSTOMER #	WELL N	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-19	.3613	Bird	1-11		1/	8-5	18^{ω}	Rooks
CUSTOMER	Sartman	01		Plain ville 91/2 North	TRUCK #	DRIVER	TRUCK #	DRIVER
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Wichitz		STATE 2	1200E		535	Jerryy		
JOB TYPE	Pluc	HOLE SIZE	11/8	- HOLE DEPTH	3570	CASING SIZE & W	EIGHT	
CASING DEPTH	0		41/2				OTHER	
SLURRY WEIGH	IT_13.8	SLURRY VOL	1.42	WATER gal/s	k	CEMENT LEFT in		·····
DISPLACEMEN	r	DISPLACEMENT	PSI	MIX PSI		RATE		
REMARKS:	Safty me	eting orig	up on 1	WW-8	plug asa	rdered w.	4 300	5\$5 60/40
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	30 SKS R	of hole			· 0	C	lerry 201	eu
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	ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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	000000	e Panaka			(1900 10)
	(1075	SCUSKS	litellar 4	76.00	78000
Y	CP 8228	15 4	8 8 word alice	1(500)	165.00
			Circus play		10-100
				Subtorto	8279.00
				-308	2483.70
				Subbolog	5795.30
	· · · · · · · · · · · · · · · · · · ·				
				SALES TAX	254.30
	Ravin 3737	C. Au		ESTIMATED TOTAL	604912
	AUTHORIZTION	Caff PILAN	D TITLE TUSHIN		18 2

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

PO: NO				SM-10844	3			
UNDER Increment Construct Co				PO-1L905	5	TICKET MIME	FR 551	67
NUMBER NUMER NUMBER NUMBER NUMBER <td></td> <td></td> <td></td> <td>XT - 1070-</td> <td>, 7</td> <td></td> <td>2~1/101 H</td> <td><u>×</u></td>				XT - 1070-	, 7		2~1/101 H	<u>×</u>
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Der Der Verscher Vers	620-431-9210 or	800-467-8675			NI SECTION		RANGE	COUNTY
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7% SALES TAX 235.20 avin 3737 ESTIMATED 5062.4	ACCOUNT CODE (E0171) (E0x 2) (E0716) CCSF71	QUANITY or UNIT	S PUN P MILL TUNS 7 SX C	DESCRIPTION MP CHARGE EAGE On Mary A GP of Sur Lace Ward I	of SERVICES or Pl	RODUCT LUCA	UNIT PRICE	TOTAL 1150, 00 286,00 4800,00 4800,00 4800,00 2068,80 4827,20
avin 3737 avin 3737 ESTIMATED TOTAL 5062.4	ACCOUNT CODE (E0/71) (E0x 2) (E07/1) (E07/1) (E07/1)	QUANITY or UNIT	S PUN P MILL TU15 7 Sx 2	DESCRIPTION MP CHARGE EAGE On 1841 tage of Surface bland I	of SERVICES or Pl	(46 RODUCT (46 /-255 30	UNIT PRICE 1/50,00 7.15 0/100 24/00 Subtotal Subtotal Subtotal	TOTAL 1150, 20 286.00 410, 00 4800, 00 4800, 00 4800, 00 2068,80 4827,20
avin 3737 ESTIMATED TOTAL 5062.4	ACCOUNT CODE (E0/71) (E0x 2) (E071) CCSE71	QUANITY or UNIT	S PUN P MILL TU15 7 Sx 2 	DESCRIPTION MP CHARGE EAGE On MALAGE d Surface bland I	of SERVICES or Pl	RODUCT (ЦА /255 30	UNIT PRICE 1/50,00 7.15 10/12 24/03 Subtotal Subtotal	TOTAL 11.50, 20 2.86.00 4.60, 00 4.800, 00 4.800, 00 4.800, 00 4.800, 00 4.800, 00 4.800, 00 4.827, 20 4.827, 20
235.20 235.20 ESTIMATED TOTAL 5062.4	ACCOUNT CODE (E0171) (E0x 2) (E0716) CCSE71	QUANITY or UNIT	S PUN P MILL TU15 7 Sx C	DESCRIPTION MP CHARGE EAGE On MALLAGE OF Surface Ward I	of SERVICES or Pl	RODUCT Ula Jess 30	UNIT PRICE	TOTAL //SD, D 284,00 4800,00 4800,00 2840,00 2048,80 4827,20
7% SALES TAX 235.20 ESTIMATED TOTAL 5062.4	ACCOUNT CODE (E0/71) (E0/71) (E071) CEax 2 CCSE71	QUANITY or UNIT	S PUN P MILL TUNS 7 SX 2 	DESCRIPTION MP CHARGE EAGE On Maryage of Surface dans I	of SERVICES or Pl	RODUCT (U(A)ess 30	UNIT PRICE	TOTAL 1150, 00 286.00 410, 00 4800, 00 4800, 00 2068,80 4827,20
tavin 3737	ACCOUNT CODE (E0/71) CEax 2 * (E071) CCSE71 *	QUANITY or UNIT	S PUN P MILL TU15 7 Sx 2 	DESCRIPTION MP CHARGE EAGE On MALAGE d Surface black I	of SERVICES or Pl	Горист Корист (Ца 1-255 За	UNIT PRICE 1/50,00 7.15 10/12 24/03 Subtotal Subtotal Subtotal	TOTAL 11/50, 20 286.00 410, 00 4100, 00 4100, 00 4100, 00 1100 1
IUTAL OVOL.I.		QUANITY or UNIT	S PUN P MILL TU15 7 SX C	DESCRIPTION MP CHARGE EAGE On MALLAGE OF Surface Ward I	of SERVICES or Pl	1.255 30 7 %	UNIT PRICE 1/50,00 7.15 0/12 24/03 Subtotel Subtotel Subtotel SALES TAX	TOTAL 1150, 00 286,00 4800,00 4800,00 2068,80 4827,20 4827,20 4827,20
	ACCOUNT CODE (E0171) (E02 2) (E0716) (E0716) (CSF71)	QUANITY or UNIT	S PUN P MILL TUNS 7 Sx C	DESCRIPTION MP CHARGE EAGE On Milyaged Surface Mars 1	of SERVICES or Pl	RODUCT (4(A)ess 30 7 %	UNIT PRICE	TOTAL 1150,00 286.00 410,00 4800,00 4800,00 2068.80 4827,20 4827,20 4827,20 5062,4

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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PESTING LIKE	Company: Company, Lease: Bird	Hartman nc. #1-11	Oil	SEC: 11 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: WW Drilling, LL Rig 8 Elevation: 1964 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 160				
DATE	DST #1 For	rmation: LKC E-	F Test Interv	al: 3218 -	Total Dep	th: 3245'		
June	Time Or	17:26 06/05	Time Off	01.50 00/00				
05	Time Or Time Or	1. 17.30 00/05 Dettem: 10:50 0	Filme Off.	01.52 00/00 Dottom: 00:2	0.06/06			
2018	Time Or	I BOLLOIN. 19.50 0	6/05 Time Oil I		0 00/00			
<u>Recovered</u>				• • • • •				
Foot BBLS	Descriptio	on of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water 9	<u>% Muc</u>	<u>1 %</u>	
251 3.5/1/3	3 (j	100	0	0	C)	
127 1.30810)9 ()	0	100	0	C	-	
63 0.30990	S SLOCS	SLGCM	10	5	0	8	5	
Total Recovered: 44 Total Barrels Recove	1 ft red: 5.1897909	Reversed Out NO		Recover	ry at a glan	ce		
Initial Hydrostatic Press	sure 1492	PSI						
Initial F	low 12 to 63	PSI	- Зарадия и странати и с					
Initial Closed in Press	ure 1015	PSI	ш					
Final Flow Press	sure 65 to 80	PSI						
Final Closed in Press	ure 1002	PSI	0					
Final Hydrostatic Press	ure 1493	PSI	I		Re	covery		
Tempera	ture 104	°F				• • • •	• • •	
Pressure Change Ir	itial 1.3	%		Gas 69.42%	• 011 25.5%	♥ Water 0%	Mud 5.08%	
Pressure Change Ir Close / Final Cl	itial 1.3 ose	%		Gas 69.42%	• Oil 25.5%	Water 0%	Mud 5.08%	



SEC: 11 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1964 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 160

Total Depth: 3245'

DATE	
June	
05	
2018	

DST #1 Formation: LKC E-F

Test Interval: 3218 -3245'

Time On: 17:36 06/05 Time On Bottom: 19:50 06/05 Time Off Bottom: 00:20 06/06

Time Off: 01:52 06/06

REMARKS: 10. WSB. BOB in 38 mins 1C. 1/2" Blow Back 20. 1/2" Blow. BOB in 25 2C. NOBB

Tool Sample: 85 % O 15% M

Gravity: 36 @ 60 degrees F



SEC: 11 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1964 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 160

DAT	<u>E</u>
June	;
05	
2018	3

Drill

DST #1	Formation:	LKC E-F
	i umation.	

Test Interval: 3218 -Total Depth: 3245'

Time Off: 01:52 06/06 Time On: 17:36 06/05 Time On Bottom: 19:50 06/05 Time Off Bottom: 00:20 06/06

3245'

Down Hole Makeup

Heads Up:	8.94 FT	Packer 1:	3213 FT
Drill Pipe:	3085.17 FT	Packer 2:	3218 FT
ID-3 1/2		Top Recorder:	3205 FT
Weight Pipe:	FT	Bottom Recorder:	3223 FT
Collars:	116 61 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	27		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	0 FT		
Drill Pipe: (in anchor): ID-3 1/2	0 FT		
Change Over:	0 FT		
Perforations: (below): 4 1/2-FH	23 FT		



SEC: 11 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1964 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 160

DATE	DST #1	Formation: LKC E-F	Test Interval: 3218 - 3245'	Total Depth: 3245'		
05 2018		Time On: 17:36 06/05 Time On Bottom: 19:50 06/05	Time Off: 01:52 06/06 Time Off Bottom: 00:20	0 06/06		
Mud Properties						

Mud Type: Chem

Weight: 9

Viscosity: 60

Filtrate: 6.4

Chlorides: 1400 ppm



SEC: 11 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1964 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 160

<u>DATE</u> June	DST #1	Formation: LKC E-F	Test Interval: 3218 - 3245'	Total Depth: 3245'
05	Ti	me On: 17:36 06/05	Time Off: 01:52 06/06	
2018	Ti	me On Bottom: 19:50 06/05	Time Off Bottom: 00:20	06/06

Gas Volume Report

1st Open				2nd O	pen		
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D

Bird #1-11 Drilling Report

Hartman Oil Co., Inc. **Bird #1-11**

85'FN & 1690'FW Section 11-8S-18W Rooks County, Kansas #15-163-24,363

KB: 1969 GL: 1964

<u>A:</u>

B:

Reference Well A: F&M/Oil Prod Bird #1 NWNWNW Sec 11-8S-18W **Reference Well B:** Murfin Conyac #1 NWNWNE Sec 11-8S-18W

<u>B:</u>

<u>A:</u>

ELECTRIC LOG TOPS				
+13				
+12				
+9				
+10				
+9				
+10				
+10				
+1				
+1				
-4				
-				

*Had very thick conglomerate section; Arbuckle pick made where samples began to switch to predominantly dolomite

6-1-18: Spud at 8:00 pm

7am 6-2-18: WOC at 288'. 8 5/8" set at 288' w/200 sx. Common 3%CC 2% gel.

7am 6-3-18: Drilling ahead 1750'

7am 6-4-18: Drilling ahead 2640'

Sample Shows and Drill Stem Tests:

Topeka 30' zn: Limestone, cream; fossiliferous; very chalky; scattered poor to fair pinpoint porosity; several pieces medium brown spotty stain; slight show of free oil on break; slight questionable odor; dull yellow fluorescence; no cut.

Oread "C":

Limestone, cream; very oolitic; pelletoid; poor to fair interparticle porosity; 2-3 pieces only medium brown spotty stain; slight show of free oil-flaky on break; no odor; slight yellow fluorescence; slight milky cut. Circulate 3142' Toronto:

Circulate 2933'

Limestone, cream; dolomitic; poor to fair pinpoint porosity; abundant golden brown subsaturated to saturated stain; slight show of free oil; slight to fair odor; dull vellow fluorescence; milky cut; overall show appears tight.

No shows in Lansing "A"....

7am 6-5-18: CFS at 3196'

Lansing "C":

Circulate 3196' Limestone, cream; slightly fossiliferous; poor to fair interparticle and pinpoint porosity; mealy; fair amount golden brown saturated stain; very slight show of free oil; fair fleeting odor on break; bright yellow fluorescence; milky cut.

Lansing "D": Limestone, cream; fossiliferous; poor interparticle porosity; isolated vugular porosity; light brown spotty stain; very slight show of free oil; slight odor; bright yellow fluorescence; milky cut.

Lansing "E/F": Circulate 3245' **DST #1** Limestone, cream-tan; very oolicastic; dolomitic; fair interoolitic porosity; abundant medium brown even saturated stain; fair show of free oil; abundant active gas bubbles on break; fair to good gassy odor; bright yellow fluorescence; good milky cut - best show in 40" circulation sample. Upper break 4' thick; Lower break 3' thick

Using Diamond Testing P.O.R.T.A.L. System; Diamond's infinite bucket system allows all open and shut in flows to build beyond the conventional 12"=BOB system. Both measurements will be displayed.

DST #1: Lansing "E-G": 3218-3245

Conventional 1st Op: BOB 38" ¹/₂" Blowback 2nd Op: BOB 25" No Blowback

P.O.R.T.A.L System 1st Op: 19.8"/60 min Blowback .5"/45 min 2nd Op: 22.8"/60 min Blowback 0"/45 min

Rec: 251' GIP 127' Oil – Grav 36 63' SOGCM (10%G, 5%O, 85%M) 190' Total Fluid

IFP: 12-63#/60"

Diamond Testing Co., Inc. Ricky Ray; Tester

Circulate 3220'

ISIP: 1015#/45" FFP: 65-80#/60" FSIP: 1002#/45"

Tool Sample: 85%O, 15%M

Pipe Strap at 3245': 2.29' Short to Board

7am 6-6-18: Drilling ahead 3263'

Lansing "H": Circulate 3290' Limestone, cream; fossiliferous; isolated pinpoint porosity; 1-2 pieces light brown spotty stain; very slight show of free oil; no odor; dull yellow fluorescence; slow milky cut.

Lansing "I":

Circulate 3314'

Limestone, cream; fossiliferous; chalky; poor to scattered fair interparticle porosity; few pieces light brown spotty stain; no show of free oil; no odor.

Lansing "J":

Circulate 3336' Limestone, cream; fossiliferous and oolitic; some vugular porosity; few pieces dolomitic; fair interparticle porosity; medium brown subsaturated to saturated stain - one piece heavily saturated; slight to fair show of free oil - few small gas bubbles on break; slight to fair gassy odor; dull yellow fluorescence; milky cut.

Lansing "K":

Circulate 3360'

Circulate 3377'

Limestone, cream; fossiliferous; poor to fair fossilcast porosity; few pieces golden brown spotty to subsaturated stain; slight show of free oil on break; slight gassy odor; yellow fluorescence; milky cut.

Lansing "L":

Limestone, cream; fossiliferous and oolitic; poor to fair pinpoint porosity; abundant pieces medium brown subsaturated to saturated stain; slight show of free oil - pinpoint beads of free oil on break; no odor; very slight yellow fluorescence; no cut.

No shows in Arbuckle ...

Heavy 70+ winds and torrential rain from 3560' to TD. Had to stop and circulate 30 minutes; wind was affecting drill line and geolograph readings. At 3:30 am Halliburton arrived early on location in the midst of the storm. The large semi-truck sized logging vehicle slid off the slick mud and became stuck sideways in the road blocking the road and part of the yard. The toolpusher called for a cat and they were unable to arrive until daybreak. The cat has since pulled Halliburton to the catwalk, cleaned up the road and location and the crews have pulled the pipe on the bank ready for loggers. We should be ready to head to bottom with the logging tool shortly...

The Arbuckle came in low similar to the Murfin Conyac #1; one of the key wells we are referencing. What is important to remember is that the Lansing appears to be flat to the F&M Bird #1 when the pipe strap is taken into account. Across the highway to our east lies the Carrol J Pool which is analogous to the situation we have here; zone development in the G zone (the main producer in the Carrol J Pool) and a structurally low Arbuckle. The G zone test taken on the HOC Bird #1-11 is very similar in nature to the positive G zone tests across the road in the Carrol J and I believe this is significant. I will point those logs out to the logging engineer and ask him to try to compare the G zone calculations we will have on this well with log calculations from across the road. We recommend holding judgement on setting production casing until a thorough log evaluation has been made by Halliburton.

KN

Decision made by Hartman Oil Co., Inc. exploration staff to plug and abandon the Bird #1-11...

FINAL REPORT