KOLAR Document ID: 1528598

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TE

OPERATOR: License#				API No. 15												
				Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section GPS Location: Lat:, Long:												
									Contact Person:				Datum:	MAD27 NAD83	α) , Long √ , Long(e.و	gxxx.xxxxx)
									Phone:()				Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB			
Lease Name: Well #:																
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🔲 G	as OG WSW Othe	er:									
Field Contact Person Phone				SWD Permit #: ENHR Permit #:												
iola Comact Cocom mone	(rage Permit #:											
				Spud Date:		Date Shut-In:										
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing									
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Sur	face:	Hov	w Determined?			Date: _										
Casing Squeeze(s):	to w /	sacks	of cement,	(top) to	(bottom) W /	sacks of cement. Date: _										
Do you have a valid Oil & Ga	as Lease? Yes	No														
Depth and Type:	n Hole at	Tools in Hole at _	Ca	sing Leaks:	Yes No Depth	of casing leak(s):										
						ollar: w /										
Packer Type:																
Total Depth:	Plug Ba	ck Depth:		Plug Back Metho	od:											
Geological Date:																
Formation Name	Formation	Top Formation Bas	е		Completion	Information										
1	At:	to	Feet Perfo	ration Interval _	toFee	et or Open Hole Interval	to Feet									
2	At:	to	Feet Perfo	ration Interval_	to Fee	et or Open Hole Interval	toFeet									
INDED BENALTY OF BED	HIDVILIEDEDV ATTE			ectronically		DDEATTA THE DEAT AF MA	/ VNOWI EDGE									

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

there have been then the had been been and there are the first	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The trans of the case of the c	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 01, 2020

Katherine McClurkan Merit Energy Company, LLC 13727Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-055-21139-00-00 McWilliams C 3 NW/4 Sec.09-25S-33W Finney County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2021.

Your exception application expires on 08/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier