

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

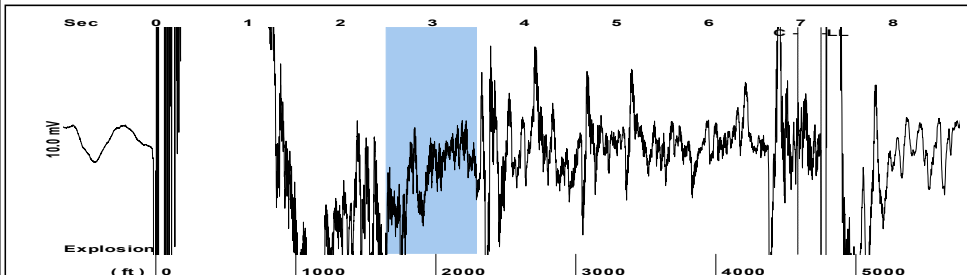
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

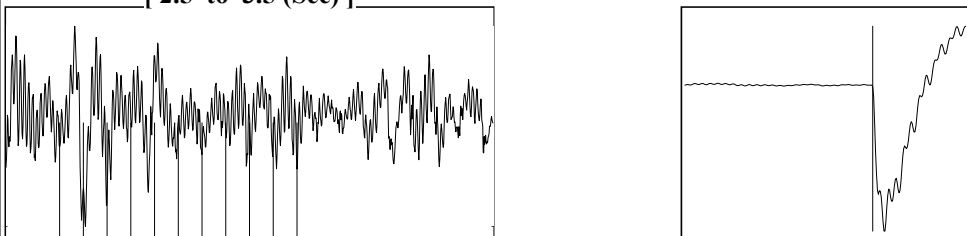
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

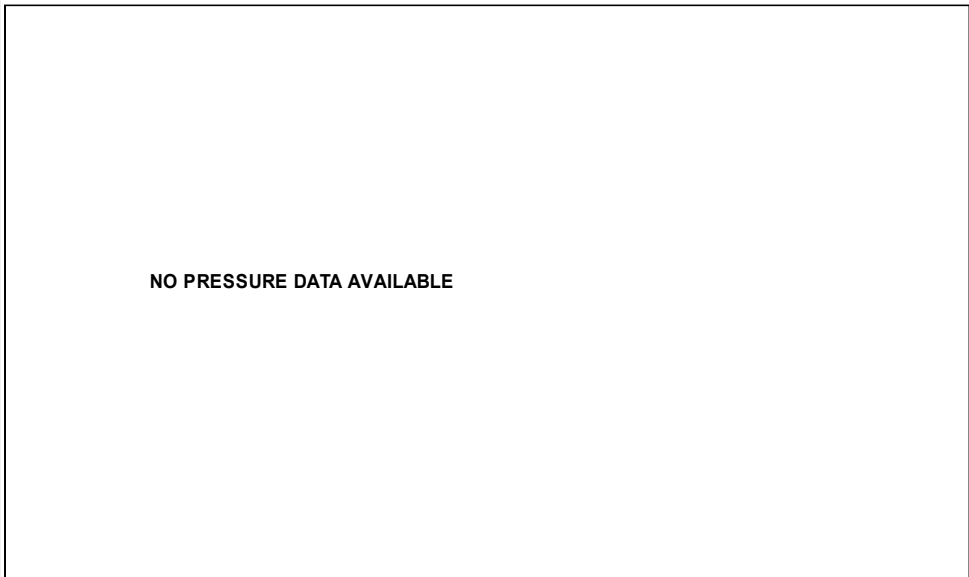


Filter Type High Pass Automatic Collar Count Yes Time 7.219 sec
 Manual Acoustic Velo 1301.85 ft/s Manual JTS/sec 20.5339 Joints 149.857 Jts
 Depth 4750.46 ft

[2.5 to 3.5 (Sec)]

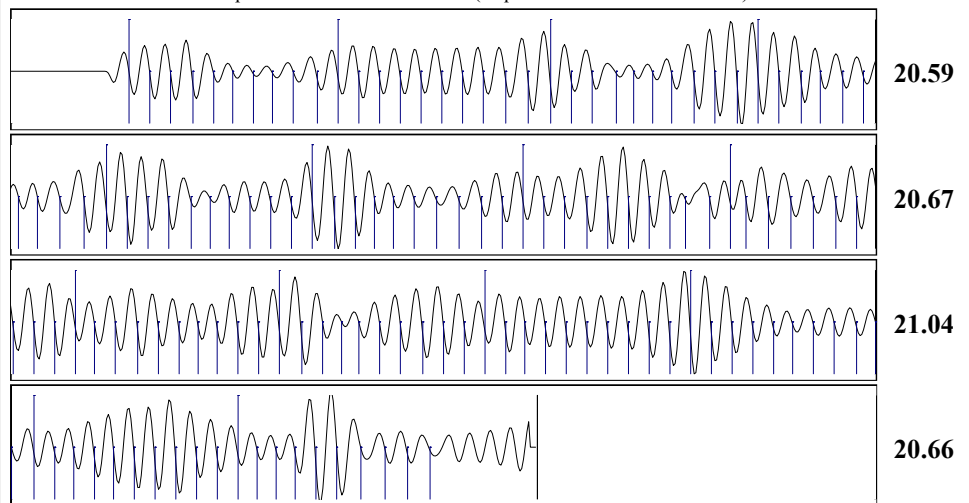


Analysis Method: Automatic



Change in Pressure 0.00 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.00 min

| | | | | |
|-----------------------|------------------|-------------------------|--------------------------------------|----------------------------|
| Production | Potential | Casing Pressure | | Static |
| Current | - * - BBL/D | 178.0 psi (g) | | Oil Column Height |
| Oil - * - | - * - BBL/D | Casing Pressure Buildup | | MD 0 ft |
| Water - * - | - * - Mscf/D | 454.1 psi | | |
| Gas - * - | | 1.25 min | Gas/Liquid Interface Pressure | |
| IPR Method | Vogel | 200.4 psi (g) | Liquid Level Depth | |
| PBHP/SBHP | - * - | | 4750.46 ft | Water Column Height |
| Production Efficiency | 0.0 | | | MD - * - ft |
| | | | Pump Intake Depth | |
| Oil 40 deg.API | | | - * - ft | |
| Water 1.05 Sp.Gr.H2O | | | Formation Depth | |
| Gas 0.67 Sp.Gr.AIR | | | 5430.00 ft | |
| Acoustic Velocity | 1316.1 ft/s | | | |
| Acoustic Test | | | | |



Acoustic Velocity 1316.1 ft/s Joints counted 139
 Joints Per Second 20.7587 jts/sec Joints to liquid level 149.857
 Depth to liquid level 4750.46 ft Filter Width 18.5339 22.5339
 Automatic Collar Count Yes Time to 1st Collar 0.272 6.968

September 01, 2020

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-025-10098-00-00
HARPER RANCH JC2
SW/4 Sec.02-34S-21W
Clark County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"