

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-20337

Disposal Enhanced Recovery:

SW SE NE, Sec 22, T 18 S, R 26 E/N

Repressuring
Flood
Tertiary

2970 (2972) Feet from South Section Line
990 (929) Feet from East Section Line

Date injection started _____
API #15 -135 - 0044J-02-01

Lease DAY PARIS D Well # 1 DWNO
County WESS

Operator: L.A. Drilling Inc
Name & Address 7-SW 26th Ave
Greent Bend MS 67030

Operator License # 6039
Contact Person Mike Kaselman
Phone 620-793-4879

Max. Auth. Injection Press. 250 psi; Max. Inj. Rate 1000 bbl/d; ~~700~~
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 7/8"</u>	<u>5 1/2</u>	_____	<u>2 7/8</u>	<u>2 7/8</u>
Set at	_____	<u>307</u>	<u>1863</u>	_____	<u>1390</u>	<u>1390</u>
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type	<u>Plastic Lined</u>
" Bottom	_____	<u>307</u>	<u>1863</u>	_____		
DV/Perf.	_____	_____	_____	_____	TD (and plug back)	<u>2047 (1863)</u> ft. depth
Packer type	<u>Baker-AAI version 2</u>	_____	_____	_____	Size	<u>5 1/2 x 2 7/8</u> Set at <u>1334'</u>
Zone of injection	<u>bedrock</u>	ft. to ft. <u>1400-1500</u>	Perf. or open hole	<u>Ann</u>		

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 45 Min. 30 Min.

I Pressures: 300 290 290 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test 300-290

D Set up 3 Fluid loss during test 0 bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with APACER

Test Date 7-7-15 Using Walker Davis Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1334 feet

was the zone tested Mike Kaselman
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Larry Adams Title A.I.M.T. II Witness: Yes No

REMARKS: 5 year Retest

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

38.47316
100.17690

5A
GPS entered

KCC Form U-7 6/84

7/11/15
SCANNED 470

September 01, 2020

Marilyn Davis
L. D. Drilling, Inc.
514 West 5th St
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-135-00445-00-01
DAY PAULS D 1
NE/4 Sec.22-18S-26W
Ness County, Kansas

Dear Marilyn Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"