

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

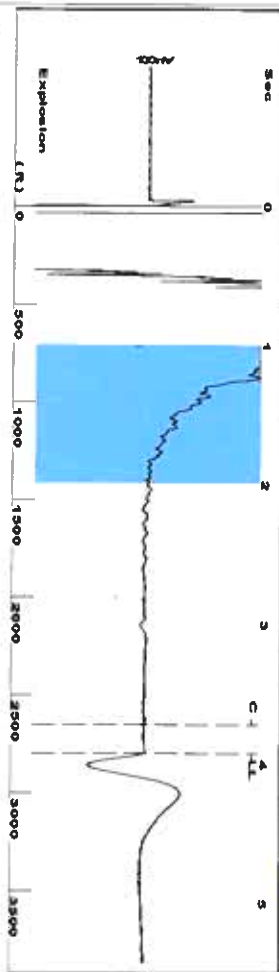
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

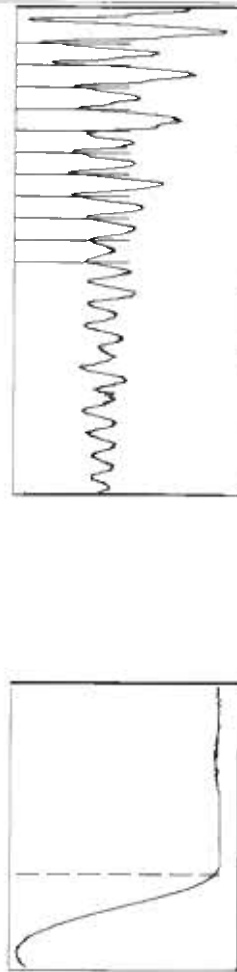
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



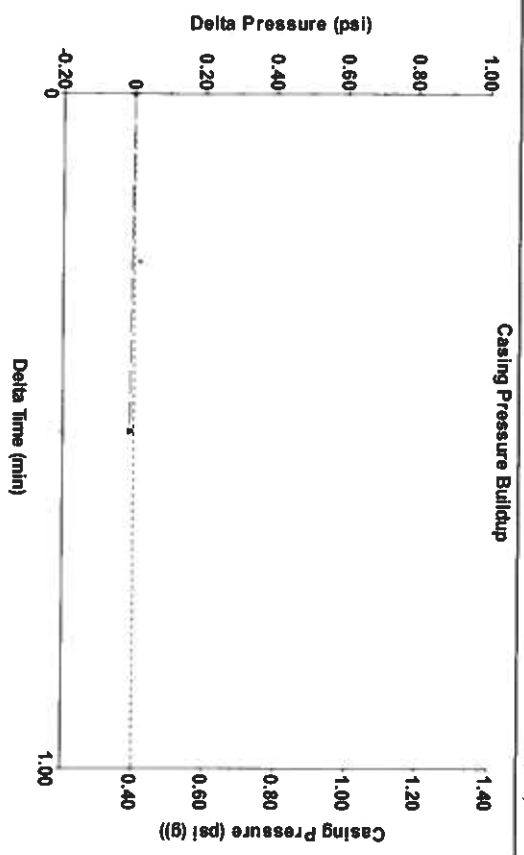
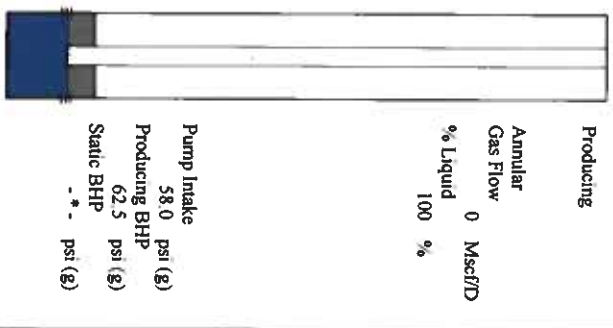
Filter Type High Pass
Manual Acoustic Velok 415.18 f/s
Automatic Collar Count Yes
Manual JTS/sec 22.3214
Time 3.923 sec
Joints 88.2336 Jts
Depth 2797.00 ft



Analysis Method: Automatic

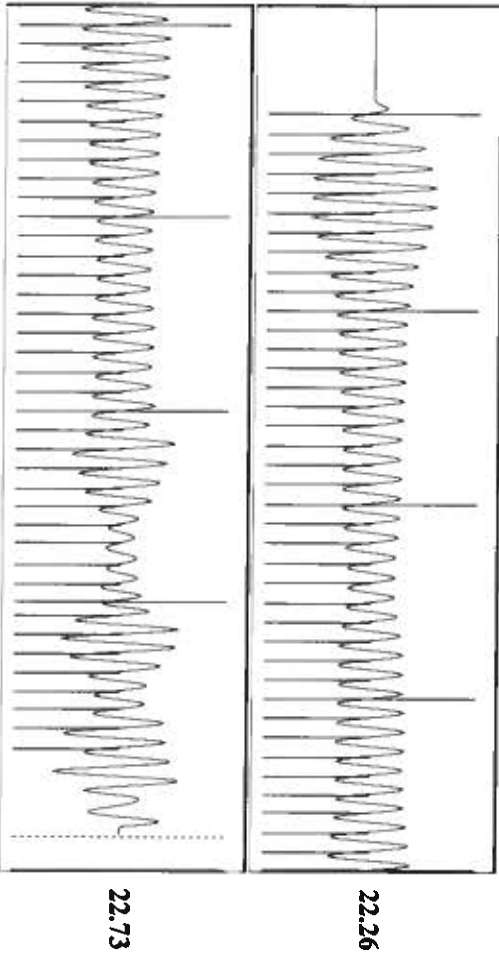
Group: Merit Energy Company-Ulysses Well: Eubanks A-2 (acquired on: 08/20/20 13:05:07)

Production	Current	Potential	Casing Pressure	Producing
Oil	Oil	BBL/D	0.4	Annular
Water	Water	BBL/D	0.011	Gas Flow
Gas	Gas	Mscf/D	0.50	% Liquid
IPR Method	Production Efficiency	Vogel	Gas/Liquid Interface Pressure	0
PBH/PSBHP			1.3	Mscf/D
				100
			Liquid Level Depth	
			2797.00	
			Pump Intake Depth	
			2966.00	
			Formation Depth	
			2976.00	
			Acoustic Velocity	
			1425.95	
			Formation Submergence	
			169	
			Total Gaseous Liquid Column HIT (TVD)	
			169	
			Equivalent Gas Free Liquid HT (TVD)	
			169	
			Acoustic Test	
			Tim Frydendall-Fluid Level Technician	



Change in Pressure -0.01 psi
Change in Time 0.50 min
PT9522
Range 0 - 2 psi

Group: Merit Energy Company-Ulysses Well: Eubanks A-2 (acquired on: 08/20/20 13:05:07)



Acoustic Velocity 1425.95 f/s
Joints Per Second 22.4913 Jts/sec
Depth to liquid level 2797 ft
Automatic Collar Count Yes

Joints counted 78
Joints to liquid level 88.2336
Filter Width 20.3214
Time to 1st Collar 3.716

September 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
446 South Road M
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20354-00-00
Eubanks A 2
NE/4 Sec.14-28S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"