

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

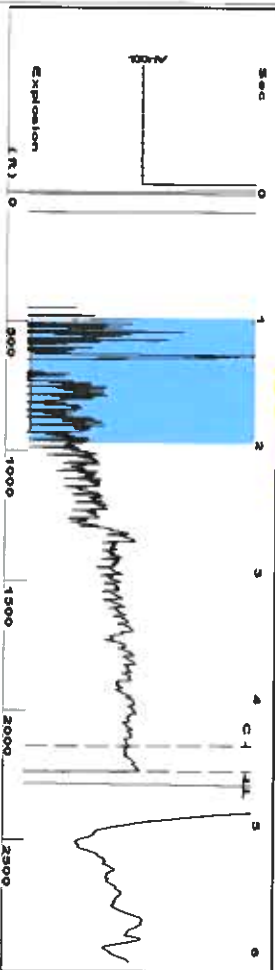
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group TAD Well: Wilson Unit 1 (acquired on: 08/23/20 10:21:40)



Filter Type: High Pass
Manual Acoustic Velo: 1002.57 ft/s
Automatic Collar Count: Yes
Manual JTS/sec: 16.0514
Time: 4.58 sec
Joints: 71.6325
Depth: 2237.08 ft

1.0 to 2.0 (Sec)



Analysis Method: Automatic

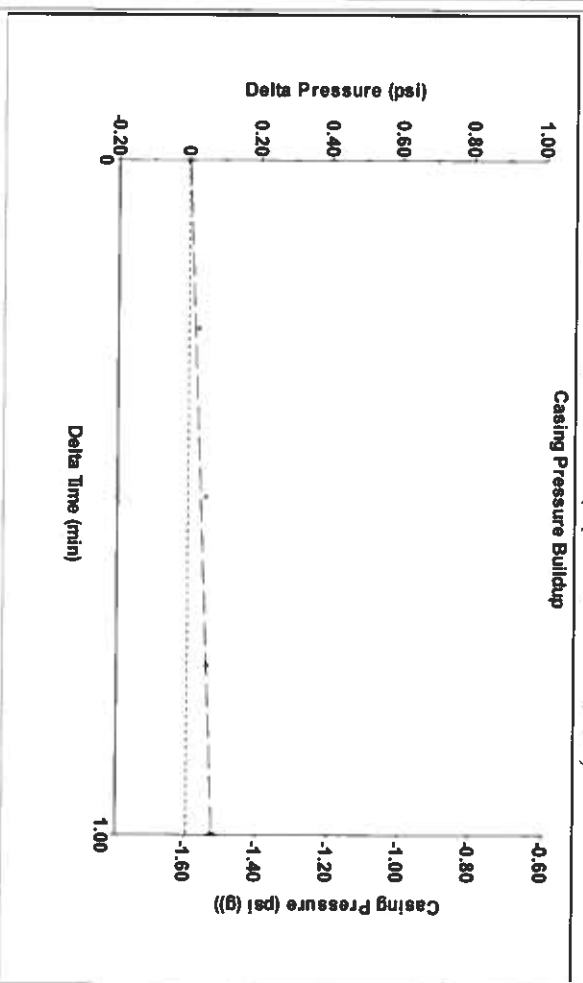
Group TAD Well: Wilson Unit 1 (acquired on: 08/23/20 10:21:40)

Production	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	-1.6 psi (g)	Annular
Water -*-	-*- BBL/D	0.071 psi	Gas Flow
Gas -*-	-*- Mscf/D	1.00 min	% Liquid
		Gas/Liquid Interface Pressure	93 %
IPR Method	Vogel		
PBHP/SBHP	-*-		
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp Gr H2O		2237.08 ft	
Gas 0.99 Sp Gr AIR		Pump Intake Depth	
Acoustic Velocity	976.891 ft/s	5753.00 ft	
		Formation Depth	
		5701.00 ft	



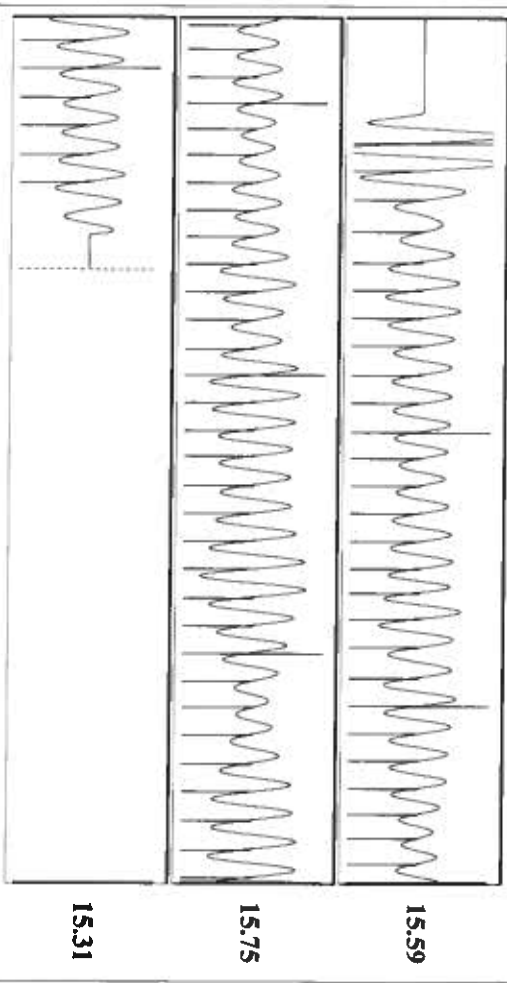
Pump Intake: 1065.0 psi (g)
Producing BHP: 1049.3 psi (g)
Static BHP: -*-. psi (g)

Group TAD Well: Wilson Unit 1 (acquired on: 08/23/20 10:21:40)



Change in Pressure: 0.07 psi
Change in Time: 1.00 min
PT114654
Range: 0 - 2 psi

Group TAD Well: Wilson Unit 1 (acquired on: 08/23/20 10:21:40)



Acoustic Velocity: 976.891 ft/s
Joints Per Second: 15.6403 jts/sec
Depth to liquid level: 2237.08 ft
Automatic Collar Count: Yes

Joints counted: 64
Joints to liquid level: 14.0514
Filter Width: 0.288
Time to 1st Collar: 4.38

September 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-187-20469-00-00
WILSON UNIT 1
NW/4 Sec.26-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"