

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

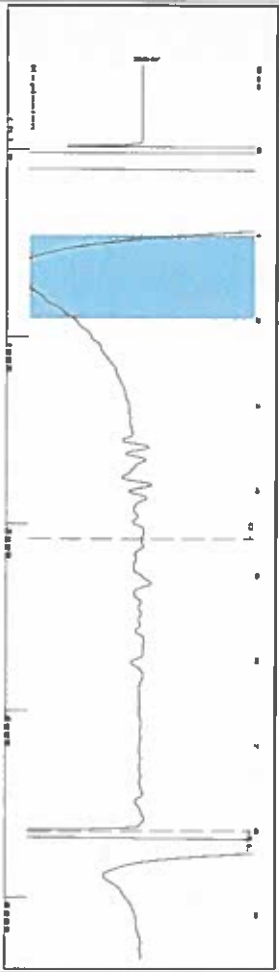
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

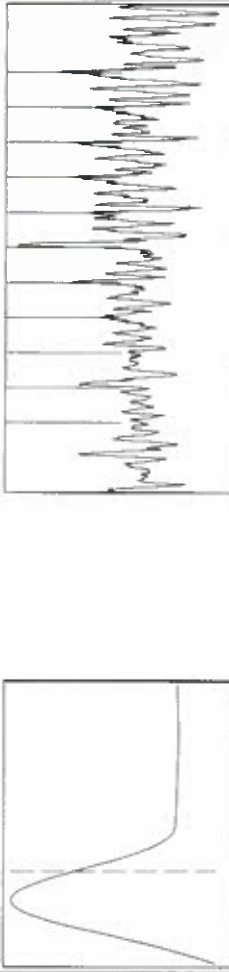
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Ulysses East Well: Warner G-3 (acquired on: 08/18/20 13:33:38)



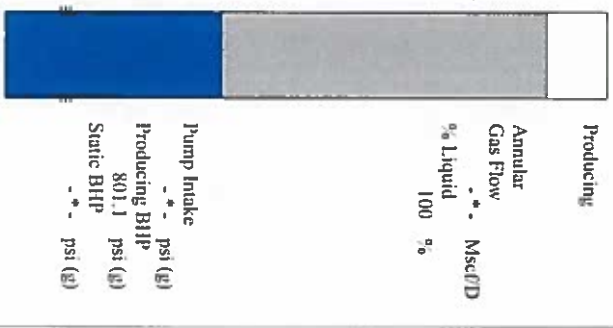
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel 880.556 ft/s Manual JTS/Sec 13.8889
 Time 8:01.4 sec
 Joints 114.955 Jts
 Depth 3644.07 ft



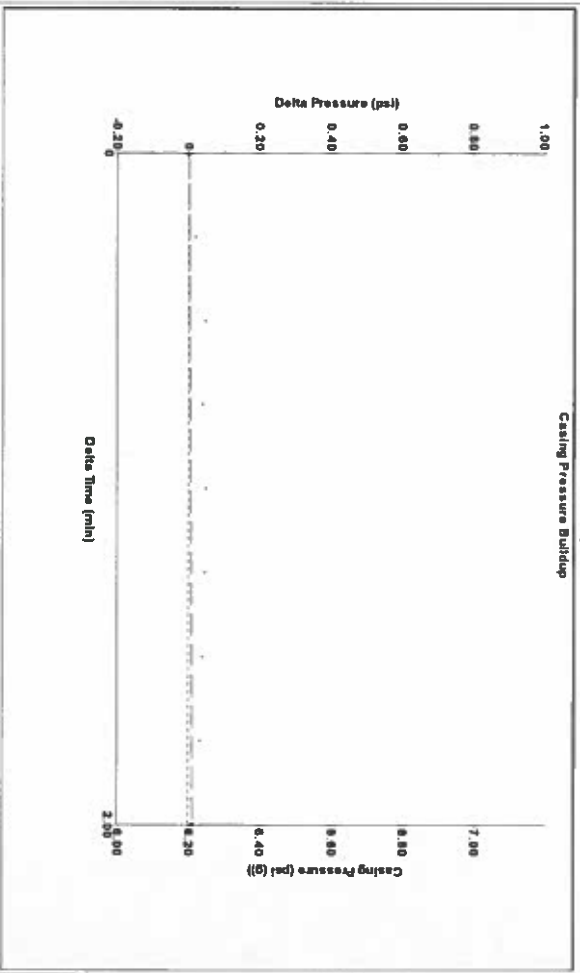
Analysis Method: Automatic

Group: Ulysses East Well: Warner G-3 (acquired on: 08/18/20 13:33:38)

| | | | |
|--------------------------------------|------------------|-------------------------------|------------------|
| Production | Potential | Casing Pressure | Producing |
| Current | BBL/D | 6.2 psi (g) | |
| Oil | BBL/D | Casing Pressure Buildup | Annular |
| Water | Msc/D | 0.013 psi | Gas Flow |
| Gas | | 2.00 mth | % Liquid |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | 100 % |
| PBIHP/SBHP | | 9.1 psi (g) | |
| Production Efficiency | 0.0 | | |
| | | Liquid Level Depth | |
| | | 3644.07 ft | |
| Oil 40 deg API | | Pump Intake Depth | |
| Water 1.05 Sp.Gr.H2O | | - ft | |
| Gas 1.06 Sp.Gr.AIR | | Formation Depth | |
| Acoustic Velocity | 909.426 ft/s | 5386.00 ft | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | 1742 ft | | |
| Equivalent Gas Free Liquid HT (TVD) | 1742 ft | | |

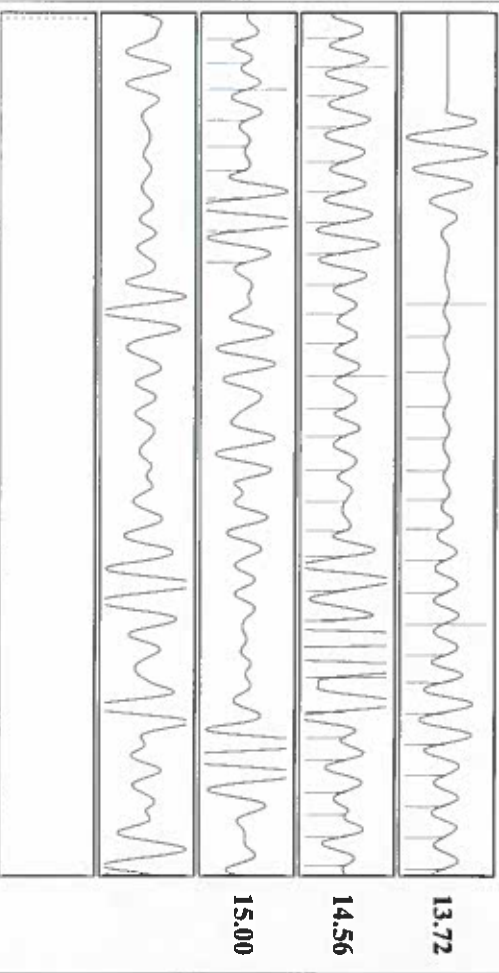


Group: Ulysses East Well: Warner G-3 (acquired on: 08/18/20 13:33:38)



Change in Pressure 0.01 psi PT14679
 Change in Time 2.00 min Range 0 - 2 psi

Group: Ulysses East Well: Warner G-3 (acquired on: 08/18/20 13:33:38)



| | | | |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity | 909.426 ft/s | Joints counted | 56 |
| Joints Per Second | 14.3443 Jts/Sec | Joints to liquid level | 114.955 |
| Depth to liquid level | 3644.07 ft | Filter Width | 11.8889 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.672 |

September 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-22075-00-00
Warner G 3
SE/4 Sec.26-27S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"