KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

State Zip:	OPERATOR: License#				API No. 15-						
State Zip	Name:				Spot Descrip	ption:					
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=	=		
Contact Person:	City:	State:	feet from L E / L W Line of Section								
Phone:(GPS Location: Lat:, Long:									
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:					Well Type: (a	check one) 🗌 Oil	Gas (og 🗌 wsw	Other:		
Gas Storage Permit #:									ermit #:		
Conductor Surface Production Intermediate Liner Tubir	ricia comacti cisoni i none	()									
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing S					Spud Date:		[Date Shut-In: _			
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Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	Depth and Type:	n Hole at	Tools in Hole at	w / Inch	sacks Set at:	of cement Po	rt Collar: Feet tion Informa	(depth) W	v /	sack of	
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	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 01, 2020

Patrick Bass Prairie Gas Operating, LLC 114 E. 5TH ST., SUITE 100 PO BOX 2170 TULSA, OK 74101-2170

Re: Temporary Abandonment API 15-071-20225-00-00 BAUGHMAN W 1 NE/4 Sec.31-19S-39W Greeley County, Kansas

Dear Patrick Bass:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"