

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

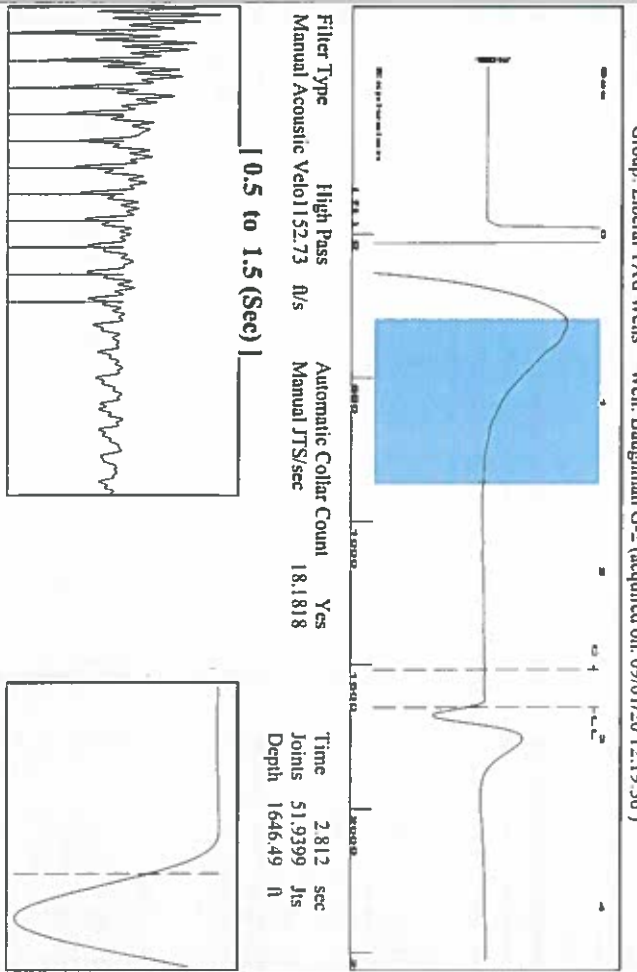
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

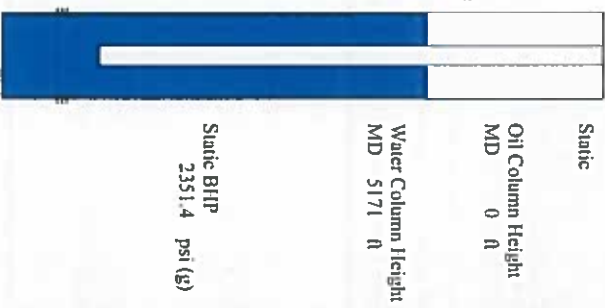
Group: Liberal TAD Wells Well: Baughman G-2 (acquired on: 09/01/20 12:19:36)



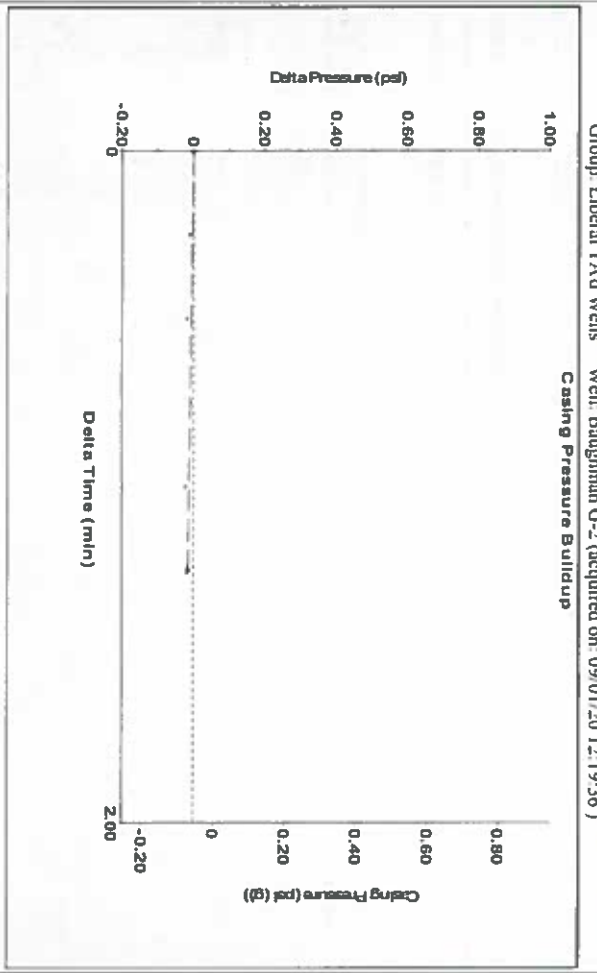
Analysis Method: Automatic

Group: Liberal TAD Wells Well: Baughman G-2 (acquired on: 09/01/20 12:19:36)

Production Current	Potential	Casing Pressure	Static
Oil	BB/L/D	-0.1 psi (g)	Oil Column Height
Water	BB/L/D	-0.015 psi	MD 0 ft
Gas	Misc/D	1.25 min	Water Column Height
JPR Method	Vogel	Gas/Liquid Interface Pressure	MD 5171 ft
PBHP/SBHP	0.0	0.6 psi (g)	
Production Efficiency		Liquid Level Depth	
Oil	35 deg API	1646.49 ft	
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	
Gas	0.80 Sp.Gr.AIR	6301.00 ft	
Acoustic Velocity	1171.05 ft/s	Formation Depth	
		6827.00 ft	

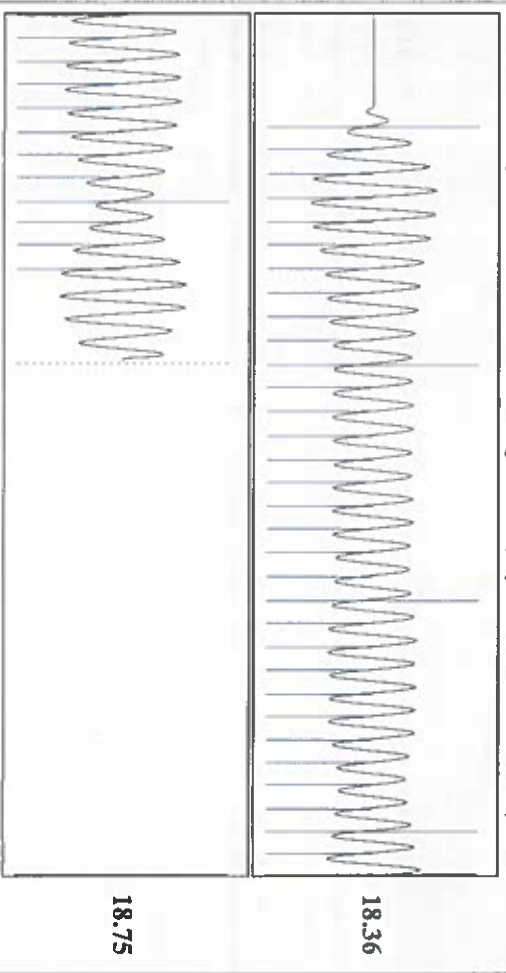


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Change in Pressure -0.01 psi  
Change in Time 1.25 min  
PT1249 Range  
0 - 2 psi

Group: Liberal TAD Wells Well: Baughman G-2 (acquired on: 09/01/20 12:19:36)



Acoustic Velocity 1171.05 ft/s  
Joints Per Second 18,4708 JTS/sec  
Depth to liquid level 1646.49 ft  
Automatic Collar Count Yes

Joints counted 43  
Joints to liquid level 51,9399  
Filter Width 16,1818  
Time to 1st Collar 0.264

September 01, 2020

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-189-20876-00-00  
Baughman G 2  
NW/4 Sec.19-34S-35W  
Stevens County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/01/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/01/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1