## KOLAR Document ID: 1528854

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Leone Number:         Operator Address:       Proceed Number:         Contact Person:       Proceed Number:         Lasse Name & Well No:       Pricocation (QQQQ):         Type of Pit:       Pit is:         Setting Pit       During Pit         Brengency Pit       During Pit         Pit capacity:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Bernegency Pit       Duiling Pit         Workower Pit       Hauk-Off Pit         Workower Pit       Hauk-Off Pit         Pit copacity:       Feet from   North /  South Line of Section         Morkower Pit       Hauk-Off Pit         Pit copacity:       Feet from   Beast /   West Line of Section         Mit Docated in a Sensitive Ground Water Area?       Yes   No         Chloride concentration:       County         Morkower Pit       Hauk-Off Pit         Pit dimensions (all but working pits):       Length (leet)         Work (leet)       N/A: Steel Pits         Depth from ground level to deepest point:       [feet]         Pit dimensions (all but working pits):       Length (leet)         Work (leet)       N/A: Steel Pits         Depth from ground level to deepest point:       [feet]         Pit dimensions (all but working pits):       Length (leet)         Work (level)       N/A: Steel Pits         Depth for shallballistion procedure:       Depth for shallballing any special monitoring.         Mithe pit lined give a bolf description of the line'       Becription (level)         Moreated to ne	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Ensigned Pit         Ensigned Pit:       Pit is:         Setting Pit       Orling Pit         Workover Pit       Hau-Off Pit         Workover Pit       Hau-Off Pit         Pit casacity:       Feet from \_Bast /_Bast	Operator Address:				
Type of Pt:       Pti is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   d'IVPS Supply API No. or Year Dailed Fit especify:   '''to Supply API No. or Year Dailed ''''''''''''''''''''''''''''''''''''	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Difling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		·· ·· ··	
Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Dnilled)   Pit capacity: Feet from East / West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (county) Is the pit located in a Sensitive Ground Water Area? West Line of Section (bible) West Line of Section (county) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? With the pit is lined give a brief description of the liner material, thickness and installation procedure. Destribe procedures for periodic maintenance and determining liner Integrify, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: Number of producing wells on lease: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tark battery allow all spilled fluids to flow into the pit? Yee of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. Submitted Electronically Liner	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or New Diffect)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	
Image: Control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: Imag				County	
Yes No     Pt dimensions (all but working pits):Length (feet)   Width (feet) NA: Steel Pits   Depth from ground level to deepest point:(feet)   If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   material, thickness and installation procedure. Describe procedures fresh water	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes   No         Submitted Electronically       Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):	all but working pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 12/31/2020