

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	IMEL 1-5
Doc ID	1528567

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5202	5216	Conglomerate	
5226	5232	Conglomerate	5223
5248	5255	Mississippian	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014

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KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W. Douglas, Suite 725
Address 2: _____
City: Wichita State: Ks Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573 Fax: (316) 262-3309
Email Address: land@vincentoil.com

Well Location:
N/2 SE SE NW Sec. 5 Twp. 29 S. R. 22 East West
County: Ford
Lease Name: Imel Well #: 1-5

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mr. Charles Imel
Address 1: 12480 125 Road
Address 2: _____
City: Kingdown State: KS Zip: 67842 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/31/2020 Signature of Operator or Agent: M.L. Korphage Title: Geologist

ALLIED CEMENTING CO., LLC. 036409

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-20-10</u>	SEC. <u>5</u>	TWP. <u>29</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>1030AM</u>	JOB FINISH <u>1100AM</u>
LEASE <u>Imel</u>		WELL # <u>1-5</u>	LOCATION <u>Wings Town 2 North</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 East South into</u>				

CONTRACTOR Duke - 1
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. 613
 CASING SIZE 8 3/4 DEPTH 613.74
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 100 MINIMUM
 MEAS. LINE SHOE JOINT 42.66
 CEMENT LEFT IN CSG. 42.66
 PERFS.
 DISPLACEMENT 36.37 BBLS
 EQUIPMENT

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 375 3/4 60/40 3% cc
2% Gel
 COMMON 225 @ 13.50 3037.50
 POZMIX 150 @ 7.55 1132.50
 GEL 76 @ 20.25 1518.00
 CHLORIDE 12 @ 51.50 618.00
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 100 @ 2.25 225.00
 MILEAGE 100 @ 1.00 100.00
 TOTAL 5237.50

REMARKS:

Pipe on Bottom Break
Circulation with Rig mud
Shut Down hook up TO
Cement line mix 375 3/4
of 60/40 3% cc 2% Gel
Shut Down Release Plug
Displace 36.37 BBLS fresh
water. Cement did circulate
Shut in wash up Rig Down

SERVICE

DEPTH OF JOB 613.74
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE
 MILEAGE 10 @ 7.00 70.00
 MANIFOLD @
 @
 @

TOTAL 1061.00

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 8 3/4 Barite Plug @ 68.00 68.00
1 8 3/4 Rubber Plug @ 113.00 113.00
 @
 @
 TOTAL 181.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3654

Date	5-2-10	Sec.	9	Twp.	29	Range	22	County	FORD	State	KS	On Location		Finish	11:30 AM
Lease	INTEL		Well No.	1-5		Location Kingsdon Ki 2 N Wilbur Rd									
Contractor	DUKE		1		Owner 1/2 E S into										
Type Job	L-31		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 3/8		T.D.	5420		Charge To VINCENT OIL									
Csg.	4 1/2		Depth	5400		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.			Shoe Joint	14		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	83.43 Bbl		CEMENT 500 gal mud Clear 48									
EQUIPMENT						Amount Ordered 225 Common Q Pro C									
Pumptrk	5	No.	Cementer	TODD		4	Common 225								
Bulktrk	2	No.	Helper	JOE		5	Poz. Mix								
Bulktrk	PU	No.	Driver	JOE		5	Gel.								
Bulktrk	PU	No.	Driver	DARIN		5	Calcium								
JOB SERVICES & REMARKS						Hulls 92-117 159									
Remarks:						Salt 24									
Run 126 ft's 4 1/2 11.6 #/FT						KOSAL 1125 #									
REG G. SHOE, APU 1 ft. 14"						CC-1 6 GAL									
Cent 1-3-5-7-9-11						500 gal mud Clear .48									
Pump 3 Bbl H2O 12 Bbl MF 3 Bbls H2O						Handling 249									
Plug P-M holes 50#						Mileage .03 per sq per mile									
MFX Pump 175# down csg						4 1/2 FLOAT EQUIPMENT									
SHUT down Release Plug						Guide Shoe 1									
WASH up tek						Centralizer 6									
Disc 83.43 Bbl total						Baskets									
LEFT CMF 71 out 650'						AFU Inserts 1									
Plug down @ 10:30 1000'						1 TOP Rubber Plug									
PSE up 1500'															
Release! Heu															
Good REC thru JOB															
THANK YOU						Pumptrk Charge 4 1/2 Longsteins									
PLEASE CALL AGAIN						Mileage 50									
TODD JOE DARIN						Tax									
Signature <i>Pat Swinton</i>						Discount									
						Total Charge									

Pratt



SUPERIOR
Hays,
Kansas

DUAL RECEIVER CEMENT BOND LOG

Company VINCENT OIL CORPORATION

Well IMEL #1-5

Field

County FORD

State KANSAS

Location: 2240' FNL & 2310' FWL
N/2 - SE - SE - NW

API #: 15-057-20676-0000

Other Services

PERF

SEC 5 TWP 29S RGE 22W

GROUND LEVEL Elevation 2496

Log Measured From KELLY BUSHING 12' A.G.L.

Drilling Measured From KELLY BUSHING

Elevation
K.B. 2508
D.F. 2506
G.L. 2496

Company
Well IMEL #1-5
Field
County FORD
State KANSAS

Date 5/11/10

Run Number ONE

Depth Driller 5420

Depth Logger 5370

Bottom Logged Interval 5369

Top Log Interval 4050

Open Hole Size 7 7/8

Type Fluid WATER

Density / Viscosity

Max. Recorded Temp.

Estimated Cement Top 4160

Time Well Ready

Time Logger on Bottom

Equipment Number 747

Location HAYS, KANSAS

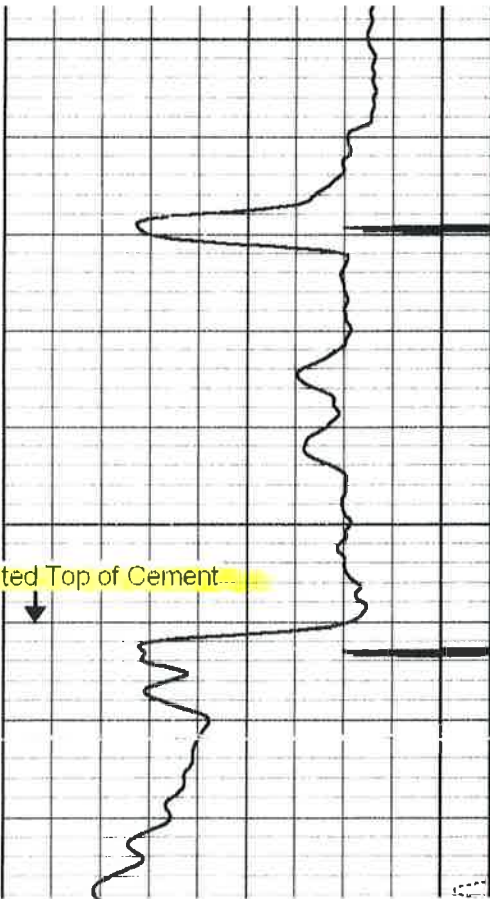
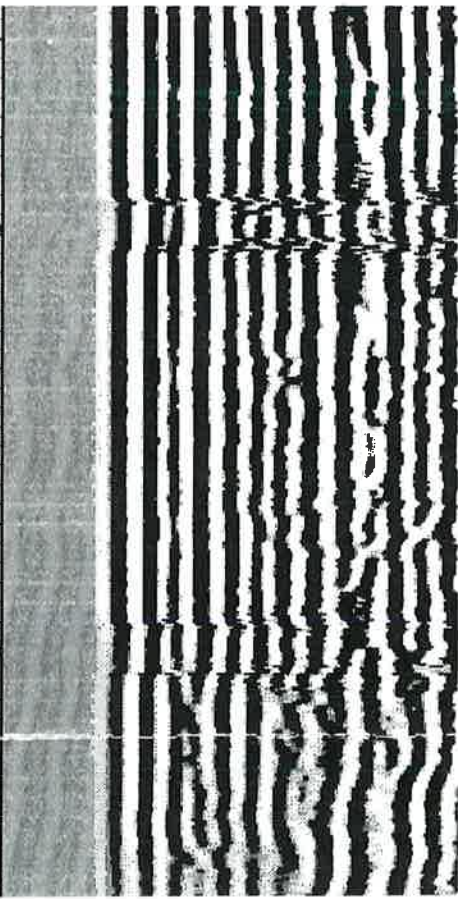
Recorded By R. SMITH

Witnessed By P. MAST

Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record		Weld/Ft	
Surface String	Size	Top	Bottom
3 5/8		0	613

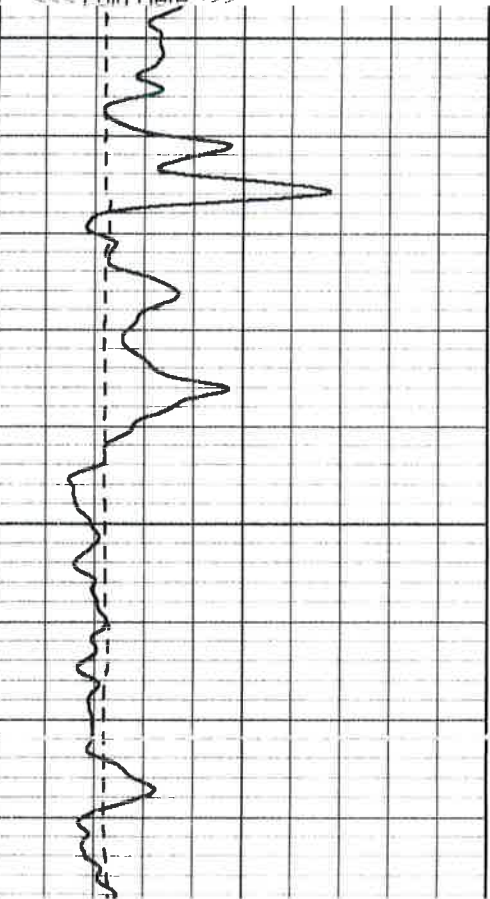
Prot. String		Liner	
Production String	Size	Top	Bottom
4 1/2			



4100

4150

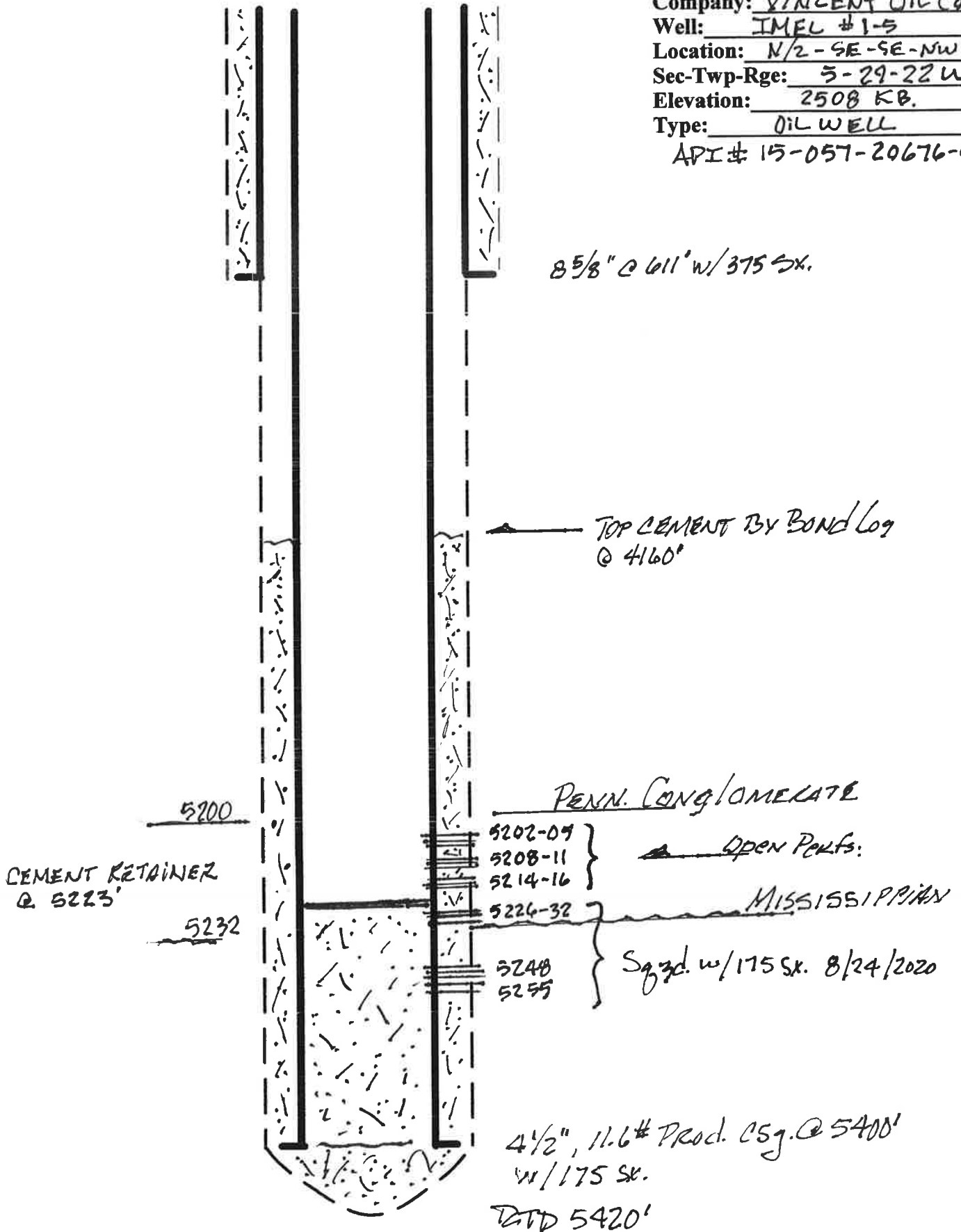
4160' Estimated Top of Cement



<<< Fold Here >>>

Wellbore Diagram:

Company: VINCENT OIL CORP.
Well: IMFL #1-5
Location: N/2-SE-SE-NW
Sec-Twp-Rge: 5-29-22 W
Elevation: 2508 KB.
Type: OIL WELL
API # 15-057-20676-00-00





Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 02, 2020

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Plugging Application
API 15-057-20676-00-00
IMEL 1-5
NW/4 Sec.05-29S-22W
Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 01, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 01, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1