#### KOLAR Document ID: 1528846

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Lianse Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lesse Name & Well Nu:       Pit Location (OOOO):         Type of Pit:       Pit is:         Bergency Pit       Bun Pit         Bergency Pit       Bun Pit         Bergency Pit       Bun Pit         Bergency Pit       Bun Off Pit         If Kergency Pit       No         Choride concentration:       Feet from   North /  South Line of Section provide well is not used?         If the batts in a divert Area?       Yes         No       Choride concentration:         If the batts in a divert Area?       Yes         Depth from ground level?       How is the pit Ime di a plastic line is not used?         If the pit is fined give a biel description of the liner       Depth to shallowest fresh wate:       feet. <th colspan="5">Submit in Duplicate</th>	Submit in Duplicate				
Contract Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQQ):         Type of Pit:       Pit I         Emergency Pit       Burn Pit         Diffing Pit       Diffing Pit         Workower Pit       Hauk-Off Pit         (If WP Supply APT No. or Wer Driller)       If Existing, date constructed:         Pit expandity:       Feet from         (If WP Supply APT No. or Wer Driller)       Pit expandity:         (If WP Supply APT No. or Wer Driller)       Pit expandity:         (Noble)       Control         It be pit located in a Sensitive Ground Water Area?       Yes         (Noble)       Choride concentration:         (Noble)       Control         (Noble)       Control         (Noble)       Choride concentration:         (No Pit       Ges         (No Pit       (est)         (If the pit is lined give a brief description of the liner       (est)         (If the pit is lined give a brief description of the liner       (est)         (If the pit is lined give a lot edgeset point:       (est)         (If the pit is lined give and installation procedures.       Depth fo shallowest fresh water         (If the pit is lined give and installation procedures.       No Pit <t< td=""><td colspan="3">Operator Name:</td><td>License Number:</td></t<>	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Put location (QQQQ):         I: Entergency Pit       Put location (QQQQ):         Setting Pit       Onling Pit         I: Existing atta constructed:       Feet from   North / _ South Line of Section         I' Workover Pit       Haul-Off Pit         I' Workover Pit       Haul-Off Pit         I'' Workover Pit       Haul-Off Pit         I'' Stating, date constructed:       Feet from   North / _ South Line of Section         I'' Stating, date constructed:       Feet from   Cast /   West Line of Section         I'' Stating, date constructed:       Feet from   Cast /   West Line of Section         I'' Stating, date constructed:       Feet from   Cast /   West Line of Section         I's the bottom below ground level?       Artificial Liner?         I'' Ye's No       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)         Depth from ground level to deepset point:       (feet)         Depth from ground level to deepset point:       (feet)         I'' the pit is lined give a brief deecription of pit:       Depth to shallowest fresh water	Operator Address:				
Image of Pit:       Pit is:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Dilling Pit   Workover Pit Haul-Off Pit   (I' WP Actover Pit Matter Pit   (I' WP Actover Pit	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Diffing Pit       If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit   (I'WP Supply API No. or Wear Dolled)   Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year_Diffed)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level in the below ground level in the pit line if a plastic liner is not used?       How is the pit line if a plastic liner is not used?         Pit dimensions (all but working pits):			(bbls)	County	
Yes No   Pt dimensions (all but working pits):   Length (feet)   Depth from ground level to deepest point: (feet) No Pit   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:   feet Depth of water well feet   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Prilling, Workover and Haul-Off Pits ONLY:   Submitted Electronically Drill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet  feet Depth of water well feet  feet Depth of water and Haul-Off Pits ONLY:	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water wellfeet				
Number of producing wells on lease:			Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS			Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.    Submitted Electronically   KCC OFFICE USE ONLY     Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

# PERMIT EXPIRES : 01/01/2021

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

September 03, 2020

Andy Baucke, Excell Services Rockin G. Energy, LLC 650 SILVER SPUR DR PO BOX 2197 WEATHERFORD, TX 76086-2197

Re: Workover Pit Application GEMAEHLICH 22-17 Sec.17-02S-41W Cheyenne County, Kansas

Dear Andy Baucke, Excell Services:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

### **NO** completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.