

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

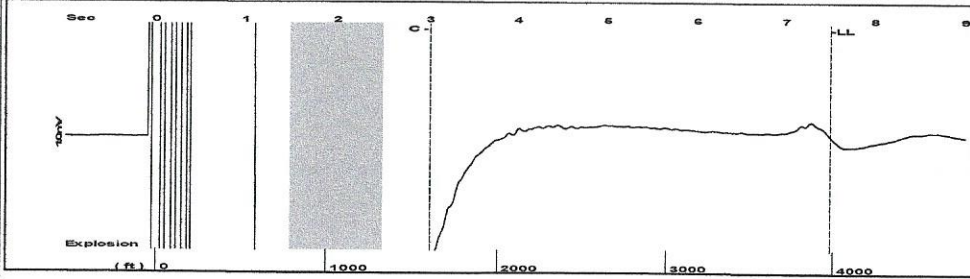
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

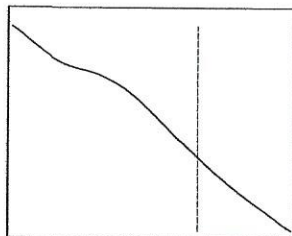
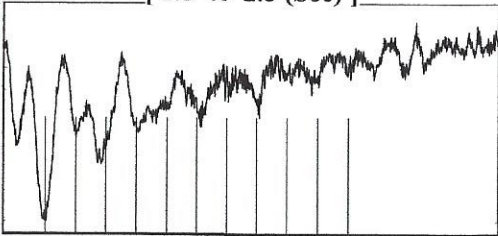
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Sawyer Well: SHRIVER #1-4 (acquired on: 09/02/20 10:13:03)



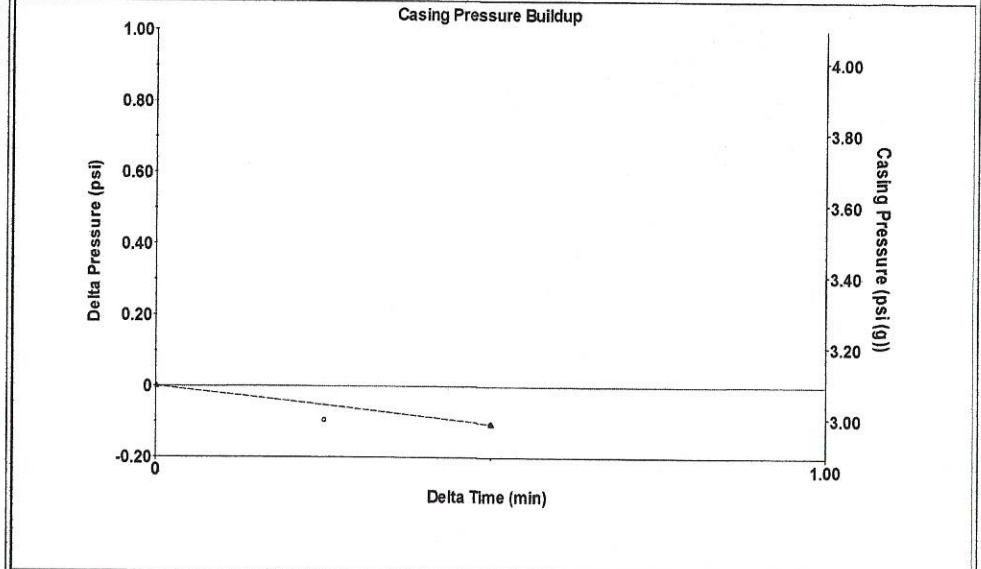
Filter Type High Pass Automatic Collar Count Yes Time 7.5 sec
 Manual Acoustic Velo 1022.48 ft/s Manual JTS/sec 16.2866 Joints 126.838
 Depth 3981.45 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Sawyer Well: SHRIVER #1-4 (acquired on: 09/02/20 10:13:03)

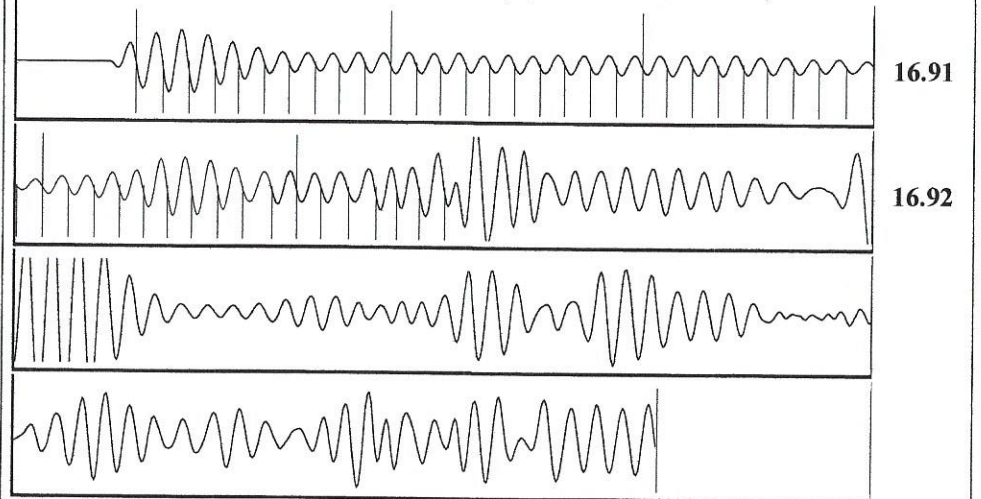


Change in Pressure -0.11 psi PT13440
 Change in Time 0.50 min Range 0 - ? psi

Group: Sawyer Well: SHRIVER #1-4 (acquired on: 09/02/20 10:13:03)

<p>Production</p> <p>Current Potential</p> <p>Oil -*- -*- BBL/D</p> <p>Water -*- -*- BBL/D</p> <p>Gas -*- -*- Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP -*-</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.93 Sp.Gr.AIR</p> <p>Acoustic Velocity 1061.72 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 634 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 634 ft</p> <p>Acoustic Test</p>		<p>Producing</p> <p>Casing Pressure 3.1 psi (g)</p> <p>Casing Pressure Buildup -0.1 psi</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Gas/Liquid Interface Pressure 5.4 psi (g)</p> <p>Liquid Level Depth 3981.45 ft</p> <p>Pump Intake Depth 4615.00 ft</p> <p>Formation Depth 4552.00 ft</p> <p>Pump Intake 220.9 psi (g)</p> <p>Producing BHP 199.8 psi (g)</p> <p>Static BHP -*- psi (g)</p>
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Group: Sawyer Well: SHRIVER #1-4 (acquired on: 09/02/20 10:13:03)



Acoustic Velocity 1061.72 ft/s Joints counted 46
 Joints Per Second 16.9118 jts/sec Joints to liquid level 126.838
 Depth to liquid level 3981.45 ft Filter Width 14.2866 18.2866
 Automatic Collar Count Yes Time to 1st Collar 0.28 3

September 08, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-007-22728-00-02
SHRIVER J M OWWO 1-4
SE/4 Sec.04-30S-14W
Barber County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"