

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL *Inshore Farms #1*
CASING PRESSURE *0*
AP
ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID..... *78*
DISTANCE TO LIQUID..... *2987*
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

09/01/2020 12:58:00
QUIET WELL
UPPER COLLARS P-P 0.015 mV R: 10.0 GENERAT PULSE
LIQUID LEVEL P-P 0.016 mV R: 8.2 12.7 VOLTS

R 10.0

4.2

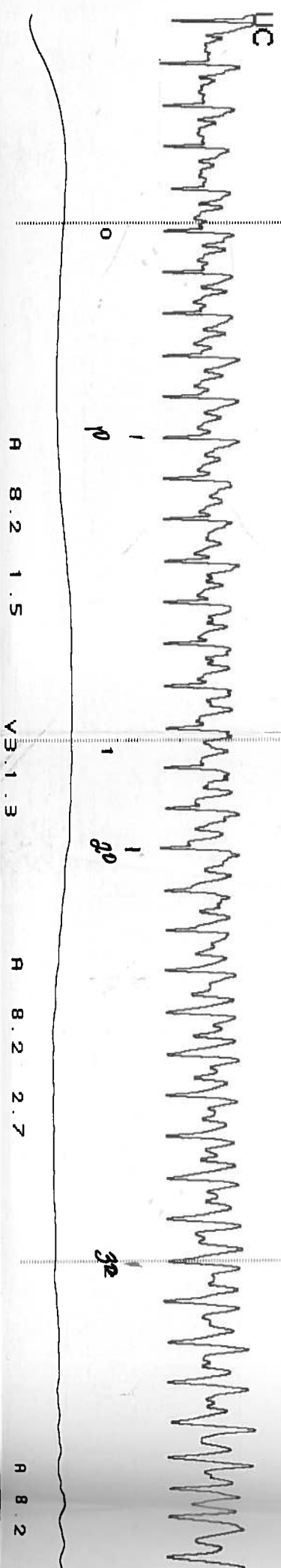
R 10.0

5.6

R 10.0

YTE

HC



0

10

1

20

30

R

8.2

1.5

3.1

3.3

R

8.2

2.7

R

8.2

R 10.0 6.7

EVOLUTION COMPANY PHONE-340-101-4334

R 10.0 8.3

R 10.0

R 8.2 4.9

R 8.2 5.6

R 8.2 6.3

R 10.0

40

3

50

4

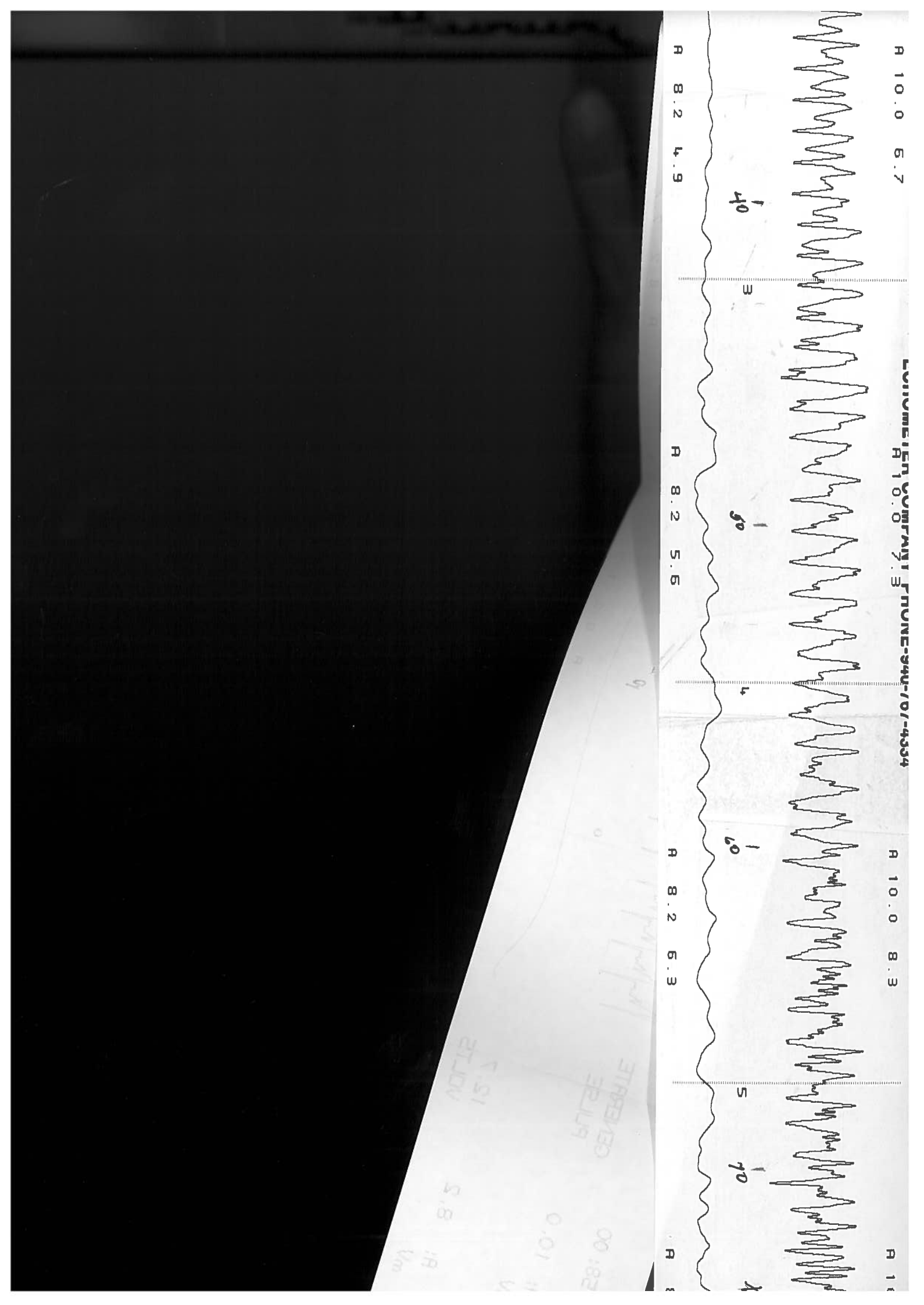
60

5

70

2

0.01
 00:00
 5.8
 5.51
 27.00
 0.01
 00:00
 5.8
 5.51
 27.00

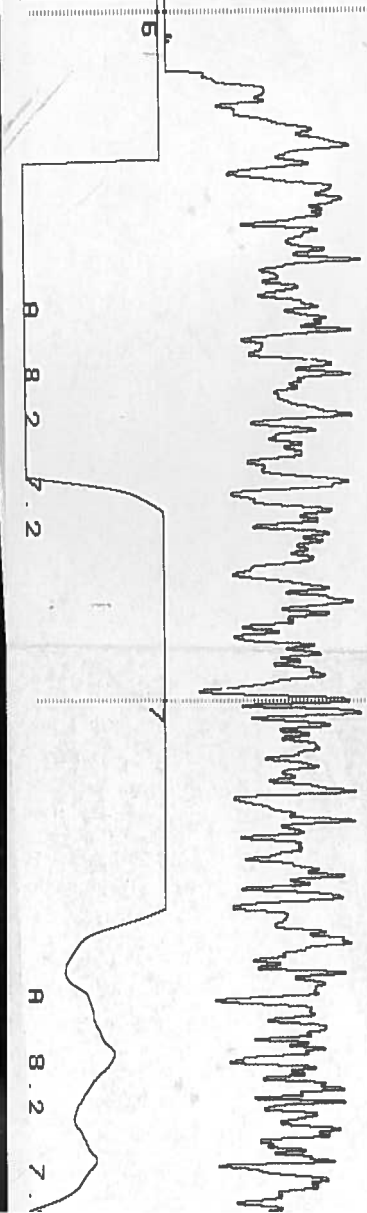
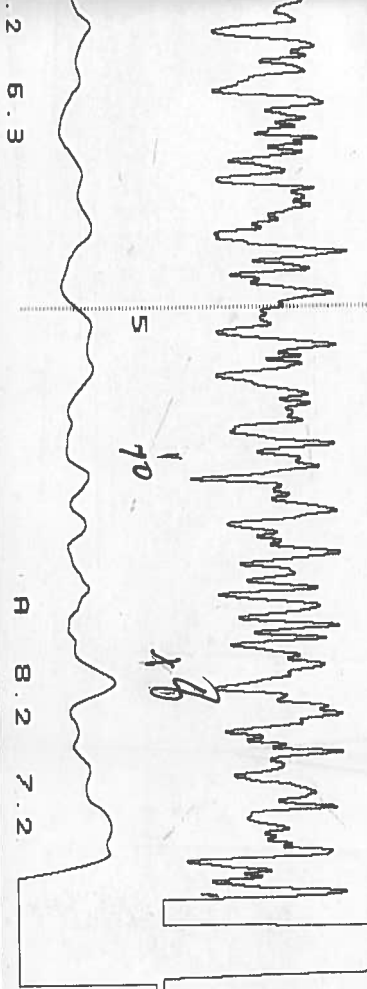


0 8.3

A 10.0 8.5

A 10.0 7.8

EVUMBIEN COMPANY TAVUG-30-187



September 08, 2020

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-083-21535-00-00
FRUSHER FARMS 1
NE/4 Sec.07-21S-22W
Hodgeman County, Kansas

Dear Kent Strube:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"