

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

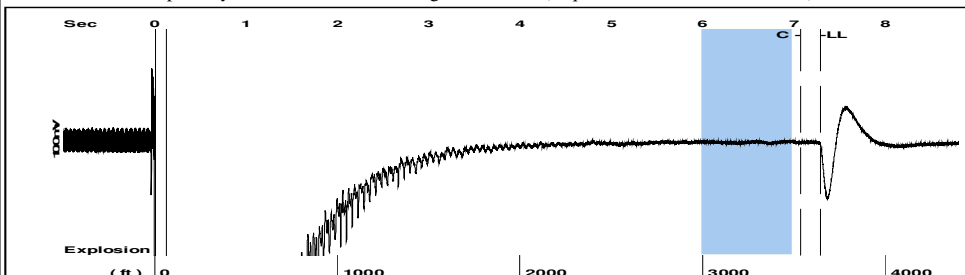
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

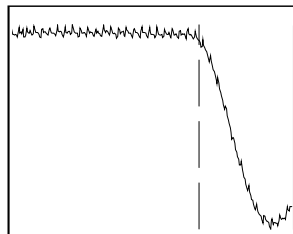
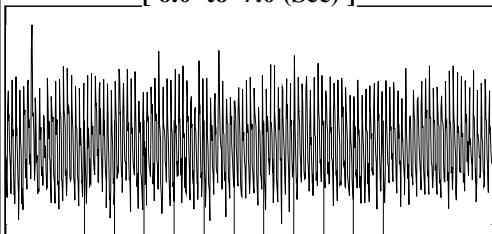
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

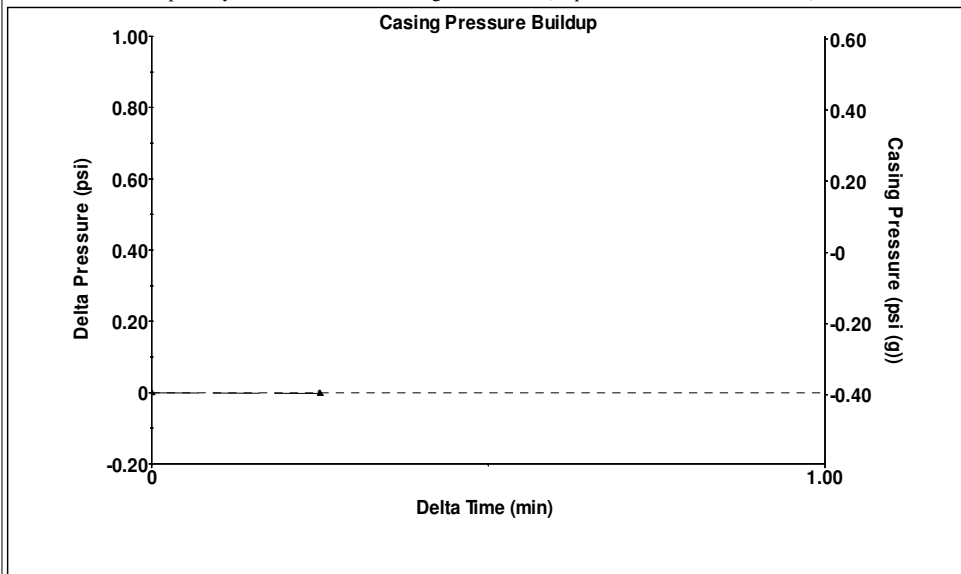


Filter Type High Pass Automatic Collar Count Yes Time 7.292 sec
 Manual Acoustic Velo 1032.57 ft/s Manual JTS/sec 16.2866 Joints 115.012 Jts
 Depth 3645.89 ft

[6.0 to 7.0 (Sec)]

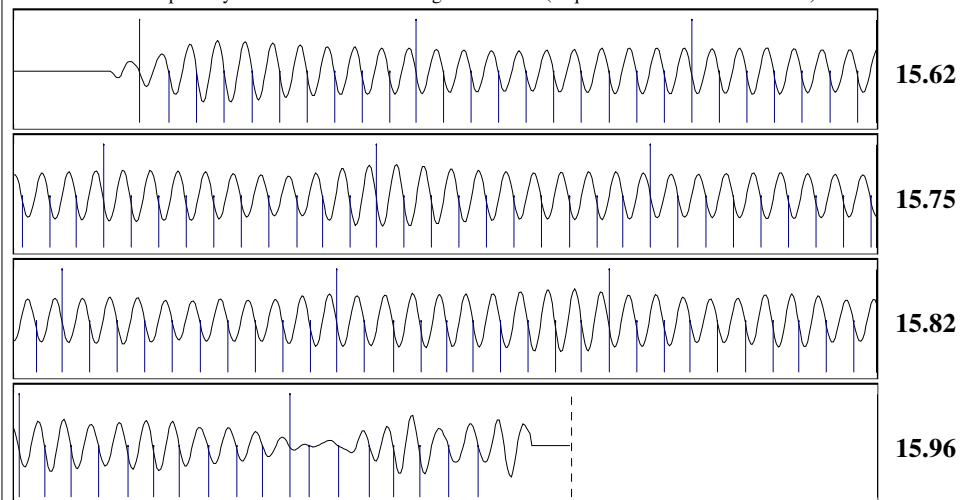


Analysis Method: Automatic



Change in Pressure -0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Production	Potential	Casing Pressure	Static
Current		-0.4 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Oil Column Height
Water - *-	- *- BBL/D	-0.0 psi	MD 0 ft
Gas - *-	- *- Mscf/D	0.25 min	
		Gas/Liquid Interface Pressure	Water Column Height
IPR Method	Vogel	1.4 psi (g)	MD 189 ft
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth	
		3645.89 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		- *- ft	
Gas 0.99 Sp.Gr.AIR		Formation Depth	
		3835.00 ft	
Acoustic Velocity 999.971 ft/s		Static BHP	
		87.4 psi (g)	



Acoustic Velocity 999.971 ft/s Joints counted 107
 Joints Per Second 15.7724 jts/sec Joints to liquid level 115.012
 Depth to liquid level 3645.89 ft Filter Width 14.2866 18.2866
 Automatic Collar Count Yes Time to 1st Collar 0.292 7.076

September 08, 2020

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21393-00-00
STRAIGHTMAN 1
NW/4 Sec.30-23S-10W
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"