KOLAR Document ID: 1529241

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size Setting Depth		Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, SS.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



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CEMENT TREATMENT REPORT

Cust	omer:	RED OAK ENERGY			Well:	GTD LAND 1-16 Ticket:			ICT3572
City,	State:	ate: TRIBUNE KS			County:		GREELY KS	Date:	4/21/2020
Field	ield Rep: BILL SCHMIDT		S-T-R:		30-18S-42W	a state of the sta	PLUG TO ABAI		
	S-I-K						00-100-4200	Service:	PLUG TO ABAI
		nformatio	on i		Calculated	Slurry - Lea	d	Calculated	Slurry - Tail
Hole	Size:		in		Blend:	H-P	LUG	Blend:	
Hole D	Station 1		ft		Weight:	13.8	ppg	Weight:	ppg
Casing Size: in			Water / Sx:	6.9	gal / sx	Water / Sx:	gal / sx		
Casing D	AN INCOME.		ft		Yield:	1.43	ft ³ / sx	Yield:	ft ³ /sx
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft
	epth:		ft		Depth:		ft	Depth:	ft
Tool / Pa	4.8000 第三				Annular Volume:	0.0	bbis	Annular Volume:	0 bbls
Tool D Displace			ft		Excess:			Excess:	
Displace	menta	19 (Jan 19 (19 (19	bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	245	SX	Total Sacks:	#DIV/0! sx
10:10 AM			-	-	and the second secon	Y MEETING			
					ON LOCATION/SAFTE 1ST PLUG AT 2633'	TMEETING			
10:44 AM	5.0	100.0	30.0	30.0	PUMP 30 BBL WATER				
10:53 AM	4.0	100.0	8.0	38.0	MIX 30 SKS H-PLUG				
0:55 AM	4.0	75.0	9.0	47.0	PUMP 9 BBL DISP. C				
				47.0	2ND PluG AT 1700"	IRCULATION			
11:20 AM	5.0	200.0	46.0	93.0					
12:15 PM	1.0		6.0	99.0	MIX 185 SKS H-PLUG, CEMENT TO SURFACE MIX 25 SKS H-PLUG, TOP OFF 5 1/2 CASING				
12:35 PM	1.0	200.0	1.0	100.0	MIX 5 SKS H-PLUG PRESSUERED UP, HELD 150 PSI				
				100.0	MATORICITY LOG TRESSOERED OF, HELD 150 PSI				
				100.0		11.3			
_				100.0	JOB COMPLETE/THAN	NK YOU!			
				100.0	MIKE MATTAL				
				100.0	MIKE & E.J.				
				100.0					
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				100.0					
	-+			100.0					
114 AN 114		CREW		100.0				AND DECEMBER OF STREET	
Com	and and	STORE STORE	A1		UNIT			SUMMARY	
Cementer: MATTAL			912		Average Rate	Average Pressure	Total Fluid		
Pump Operator: MCGRAW Bulk #1: EJ MCGRAW			521		3.3 bpm	113 psi	100 bbls		
	lk #1: lk #2:	EJ MC	GRAW		182/256	3			