

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 2037

Cell 785-324-1041

Date 7/9/2020	Sec. 22	Twp. 1	Range 14	County Russell	State Kansas	On Location	Finish 1:00pm
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Location **4 corners + 281 1/4 W Ninto**

Lease Boxberger	Well No. 1	Owner
Contractor Ace Well Serv.	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job plug		
Hole Size	T.D.	Charge To Fossil Creek Energy LLC
Csg. 7 1/8	Depth 450'	Street
Tbg. Size 2 3/8	Depth 450'	City
Tool	Depth	State
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
		Cement Amount Ordered 275⁶⁹/₄₀ 4% gel

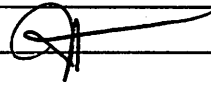
Meas Line Displace **500 Hells**

EQUIPMENT			
Pumptrk 16	No.	Cementer Tony	Helper
Bulktrk 21	No.	Driver Doug	
Bulktrk P.U.	No.	Driver David	

JOB SERVICES & REMARKS	
Remarks: used 225 sk 300 # Hells	Common 135
	Poz. Mix 90
	Gel. 8
	Calcium
	Hulls 300 # (6)
	Salt
	Flowseal
	Kol-Seal
	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
450' mixed 100 sks with 300 Hells to circulate cement to surface	Handling 275
	Mileage

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	
	Mileage 15 (min)	plug
Cement did circulate		
		Tax
		Discount
		Total Charge

X Signature 

Thanks
6/26



ACE WELL SERVICE, INC.
 P. O. Box 209
 Russell, KS 67665
 (620)960-1818
 jjthomewood@gmail.com
 http://www.acewellservice.com

Invoice 3418R

DATE 07/13/2020	PLEASE PAY \$1,371.25	DUE DATE 08/12/2020
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BILL TO

Fossil Creek Energy, LLC
 P.O. Box 915
 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

LEASE
 G Boxberger #1

RIG #
 Rig #3

DATE	DESCRIPTION	QTY	RATE	AMOUNT
07/09/2020	Double Drum Rate Per Hour Load seals, floors and thread protectors, MIRU, lined pit, ring was tight, worked to get off, unpack head, pull slips, unset pkr, pulled 14 - 2 3/8 dura line had 5 1/2 x 7" swedge, couldn't get broke out to pull pkr out, call Scheck's to head up swedge, got swedge broke loose, pulled 7" AD-1, put on work head, ran 14 - jts to 450', hook up cement, circulate cement to surface, unhook cement, pulled 14 - jts, took off head, hook up cement, pump cement to surface, pressure up on casing, got cement to hold pressure, shut well in, clean tools and location, RDMO. W-7.00	7	150.00	1,050.00T
	Solvent Used for Cleanup -- Per Gal	5	3.00	15.00
	Thread Dope Per Trip	1	25.00	25.00T
	Circulating Head (Less Rubber) Per Job	1	50.00	50.00T
	2 7/8-inch Circulating Head Rubber	1	125.00	125.00T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

SUBTOTAL	1,265.00
TAX (8.5%)	106.25
TOTAL	1,371.25

TOTAL DUE \$1,371.25

THANK YOU.



ACE Well Service, Inc.
P.O. Box 209
Russell, KS 67661
Service: (620) 200-1811
Office: (620) 960-1818

Company: Fossil Creek Energy
Lease: Le Boxberger #1
Job Description: plug well
Cause of Failure: _____

Date: 7/9 2020
Well No.: _____ Co.: Russell KANSAS

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
				Polish Rod			
				Liner			
				Rod Subs			
				Rods			
				Rods			
				Rods			
				Pump			
				Tubing Subs			
	<u>14</u>	<u>2 3/8 duwa line</u>		Tubing			
				Tubing			
				Bbl. Seat N.			
	<u>1</u>	Where set: <u>444</u> Type: <u>AD-1</u> Size: <u>2 3/8 x 7'</u>		<u>Packer or</u> Tubing Anchor			Where set: Type: Size:
				Mud Anchor			

- N Paint _____
- N Solvent 5 Gal x 3.00 = \$15.00
- Thread Dope 1/2 # 25 each = \$25.00
- N Stuff Box Rub _____
- N Fishing Tool _____
- N Circ Head 7"
- Circ Rubber New 2 3/8 Used _____
- N Packer (type) AD-1 7" tension
- N Plug _____
- N Sand Pump _____
- N Swab Equip _____
- N Oil Saver Rub _____
- N Swab Cups _____
- N Testing tbg _____

Unit No. 3
Operator Chasen
Floorman Josh
Floorman Quincy

Hrs.	Per Hrs.	Amount
<u>7.00</u>	<u>150</u>	<u>1050</u>
EXTRA EQUIP		<u>215.00</u>
SALES TAX		<u>106.25</u>
TOTAL		<u>\$1371.25</u>

Bad		Replacements	
# _____	jts _____	# _____	jts _____
# _____	rods _____	# _____	rods _____
Rod Boxes Replaced 3/4" _____		7/8" _____	
		1" _____	

Who tested: _____

Results: _____

Items used from ACE: _____

Items used from other suppliers: _____