KOLAR Document ID: 1527040

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, ss.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EMENT	TRE.	ATMEN	T REPO	RT			A Thomas Aline med		
Cust	tomera	TDR Co	nstructio	n	Well: Naylor (Heirs) ## 10, 5, 6, 7, 8, 9, 1		8, 9, 1 Ticket:	ICT4035	
City,	city, State: Louisburg, KS		County: FR, KS			Date:	8/25/2020		
Field Rop: Lance Town				S-T-R:	- Joren /			plugs	
			-			-			
		nformatic	14.101.00		Calculated SI	urry - Lea	d Elizabeth	Cale	ulated Slurry - Tail
	• Size:		in A		Blend: H-Plug Ellend:				
Hole Depth: ft Casing Size: 2 1/2 in			Weight:	13.50		Weight:	PPg		
Casing I		700			Water / 5x: Yield:		gal / sk	Water / Sx:	gal / sk
Fubing t			ín		Annular Bbls / Ft.:	1.50	bbs / ft.	Yield: Annular Buls / Ft.:	bbs / ft.
	Depth:		ft		Dopth:		ft.	Depth:	tt
Tool / P.	acker:				Annular Volume:	0.00	bbis	Annular Volume:	0.00 bils
Tool I	Depth:		ft		Excess:			Excess:	
Displace	ment:		bbis		Total Slurry:	0.00	bbie	Total Slurry:	0.00 bbis
			STACE	TOTAL	Total Sacks:	0	ske	Total Sacks:	#DIV/01 sks
TIME	RATE	PSI	BBLs	BELs	REMARKS				
8:00 AM			· ·	*	held safety meeting				
	4.0			•				ent w/ 10# Cottonseed Hull	s, pressured to 1200 PSI,
	4,0				shut in casing, washed	up equipme	ent		······································
	4.0				ME antichlicker anticaste	h			
	4.0				shut in casing, washed			nt w/ 10# Gattonseed Hulls	, pressured to 1200 PSI,
					endern caeing, weened	ap equipm	=======================================		
	4.0				#6 - established rate, m	ixed and pu	Imped 26 sks H-Plug ceme	nt w/ 10# Cottonseed Hulls	pressured to 1700 PSI
	4.0				#6 - established rate, mixed and pumped 28 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1200 PSI, shut in casing, washed up equipment				
			_						
	4.0				#7 - established rate, m	ixed and pu	imped 26 sks H-Plug ceme	nt w/ 10# Cottonseed Hulls	, pressured to 1200 PSI,
	4.0				shut in casing, washed	up equipme	ent		
	4.0	·			#8 - established rate, m	ixed and pu	mped 26 sks H-Plug ceme	nt w/ 10# Cottonseed Hulls	, pressured to 1200 PSI,
	4.0				shut in casing, washed	up equipm	ent		
	4.0		-			#9 - established rate, mixed and pumped 26 sks H-Plug cement w/ 10# Cottonseed Hulls, pressur			, pressured to 1200 PSI,
	-+,U				shut in casing, washed	ob sdribuv			
	4.0			<u>-</u> -	#1- established rate mi	xed and re-	mned 26 skg M.Blue come	nt w/ 10# Cottoneend Kulle	draceured to 1700 PEI
	4.0				#1- established rate, mixed and pumped 26 sks H-Ptug cement w/ 10# Cottonseed Hulls, pressured to shut in casing, washed up equipment				pressured to (200 F3),
						for a classificity.			
				*					
					Contract of the second second		International Advancements		In State of the second second second
		CREW			UNIT			SUMMAR	Y
Cementer: Casey Kennedy Pump Operator: Garrett Scott Bulk #1: Alan Mader H2O: Pat Sanborn		89		Average Rate	Average Preseure	Total Fluid			
			238		4.0 bpm	#DIV/01 pei	- bbis		
			248						
	H2O:	Pat S	MINUTI		109			and the second	and the second