KOLAR Document ID: 1527039

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	.				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:			
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:			
Producing Formation(s): List A	ll (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Depth to	Top: Botto	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:	:			
Address 1:			Address 2:	2:			
City:		5	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _	nty,					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT														
Cust	lomer:	TDR Co	nstructi	on	Wett:	1	laylor (Heirs) ## 2, 3,	4 Ticket:	ICT4042					
City,	State:	e: Louisburg, KS			County:		FR, KS	Date:	8/26/2020					
Fiel	Lance Town				S-T-R:		8-16-21	Service:	plugs					
	Jownhole Information				Calculated 5	ulated Slurry - Tail								
	Size:		in		Blend		lug	Blend:						
	Hole Depth: #		Weight:			Weight:	ppg							
	Casing Size: 2 1/2 In			Water / Sx:		gal / sk	Water//Sx:	gal / ak						
	Casing Depth: 700 ft Tubing / Liner: [n		Yield:	1.50 ft ³ / sk		Yield:	ft ² / sic							
				Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / tt.						
	Tool / Packer:			Depth:		ft	Depth:	ft						
	Tool Depth:					bbis	Annular Volume:	0.00 bbls						
Displace			bbls		Excess:			Excess						
		SWS I	STAGE	TOTAL	Total Slurry:		bbls	Total Slurry:	0.00 bbis					
TIME	RATE	PSI	BBLs	TOTAL BBLs	Total Sacks: REMARKS		sks	Total Sacks:	#DIV/01 sks					
8:00 AM					held safety meeting									
3704.7,111	2.0					lation through	h 1" tubing mixed and nu	mped 20 sks H-Plug cemen	t coment to curine					
								t, washed up tubing and eq						
						tours topping	Wall of Will a ave callel	" wastied ob (entitle stid ed	arbiner(
	4.0	#3 - established rate, mixed and pumped 24 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1280 PSI.												
		shut in casing, washed up equipment							, pressured to 1200 FGI,					
	4.0								pressured to 1200 PSt.					
					shut in casing, washed up equipment									
	_													
				(#)										
		-		100										
	- 0													
	Carre		No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	and the			etta de la composición dela composición de la composición dela composición de la composición de la composición de la com							
CREW					TINU			SUMMAR	YOUR SERVICE STATE					
Cementers Casey Kennedy			89		Average Rate	Average Pressure	Total Fluid							
Pump Operator Garrett Scott			238		3.3 bpm	#DIV/01 psi	- bbis							
Sulk #1 Alan Mader H2O Pat Sanborn			248 109		1									
rat sanborn					108									