

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



<b>CEMENT TREATMENT REPORT</b>					
Customer:	TDR Construction	Well:	Naylor (Heirs) ## 2, 3, 4	Ticket:	ICT4042
City, State:	Louisburg, KS	County:	FR, KS	Date:	8/26/2020
Field Rep:	Lance Town	S.T.R.:	8-16-21	Service:	plugs

Downhole Information		Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	in	Blend:	H-Plug		Blend:		
Hole Depth:	ft	Weight:	13.50 ppg		Weight:	ppg	
Casing Size:	2 1/2 in	Water / Sk:	7.50 gal / sk		Water / Sk:	gal / sk	
Casing Depth:	700 ft	Yield:	1.50 ft <sup>3</sup> / sk		Yield:	ft <sup>3</sup> / sk	
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft	Depth:	ft		Depth:	ft	
Tool / Packer:		Annular Volume:	0.00 bbls		Annular Volume:	0.00 bbls	
Tool Depth:	ft	Excess:			Excess:		
Displacement:	bbls	Total Slurry:	0.00 bbls		Total Slurry:	0.00 bbls	
		Total Sacks:	0 sks		Total Sacks:	#DIV/0! sks	

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
8:00 AM			-	-	held safety meeting
	2.0				#2 - established circulation through 1" tubing, mixed and pumped 20 sks H-Plug cement, cement to surface.
					pulled 1" tubing from well, topped well off with 4 sks cement, washed up tubing and equipment
	4.0				#3 - established rate, mixed and pumped 24 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1200 PSI.
					shut in casing, washed up equipment
	4.0				#4 - established rate, mixed and pumped 24 sks H-plug cement w/ 10# Cottonseed Hulls, pressured to 1200 PSI.
					shut in casing, washed up equipment

	CREW		UNIT	SUMMARY		
	Cementer:	Casey Kennedy		89	Average Rate	Average Pressure
	Pump Operator:	Garrett Scott	238	3.3 bpm	#DIV/0! psi	- bbls
	Sulk #1:	Alan Mader	248			
	H2O:	Pat Sanborn	109			