KOLAR Document ID: 1527037

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No.	15			
Name:				Spot Description:			
Address 1:				Sec T	wp S. R East West		
Address 2:				Feet from North / South Line of Section			
City:	State:	Zip: +		Feet from East / West Line of Section			
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW	SE SW		
ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A	Other: Gas Sto No If not, is well	SWD Permit #: rage Permit #: log attached? Yes sheet)	Lease N Date We The plue	County: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)			
Depth to		m: T.D	Pluggin	Plugging Commenced:			
Depth to	•	m: T.D	I Pluaain	Plugging Completed:			
Depth to	Top: Botto	m:T.D					
Show depth and thickness of a	all water, oil and gas forma	ations.	I				
Oil, Gas or Water	Records		Casing Record (St	asing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_			ods used in introducing it into the hole. If		
Plugging Contractor License #	<i>‡</i> :		Name:	me:			
Address 1:			Address 2:				
City:			State:		Zip:+		
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _						
	(Duint Mone)		E	Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



No. of the	-		CHIASON								
EMENT	TRE.	ATMEN	T REPO	RT							
Cust	omera	TDR Co	nstructio	n	Well:	Well: Naylor (Heirs) ## 10, 5, 6, 7, 8, 9, 1			ICT4035		
City,	City, State: Louisburg, KS			County: FR, KS			Date:	8/25/2020			
Field Rep: Lance Town				S-T-R:		8-16-21		plugs			
Down	ahole (nformatic					15140570V		JUSTIN HOLD OF THE		
	Size:		In		Calculated Six	1000	S. Griff		ulated Sturry - Tail		
Hole E			ft		Blend: Weight:	H-PI		Blend: Weight:			
Casing	Size:	2 1/2	in		Water / Sx:		pal / ak	Weight: Water / Sx:	ppg gal / sk		
Casing Depth: 700 ft			Yield:	1.50 (Yield:	ft ² / sk				
ubing /	Liner:		Ín		Annular Bbls / Ft.:		obs / ft.	Annular Bbls / Ft.:	bbs / ft.		
C	epth:		ft		Dopth:		t	Depth:	R		
Tool / Packer:				Annular Volume:	0.00 1	obla	Appular Volume:	0.00 bbls			
Tool C	epth:		ft		Excens:			Excess:			
lisplace	ment.		bbls		Total Slurry:	0.00 1	obla	Total Slurry:	0.00 bbis		
n Opera			STACE	TOTAL	Total Sacks:	0 :	ike	Total Sacks:	#DIV/01 sks		
1	RATE	PSI	BBLs	BBLs	REMARKS		(1) 所有"是"		THE SOLD IN COLUMN		
8:00 AM				*	held safety meeting						
	4.0			-				ment w/ 10# Cottonseed Hull	s, pressured to 1200 PSI,		
-	4,0			•	shut in casing, washed u	ip equipmer	t				
	4.0			*	ME actabilished sets out						
	4.0			#5 - established rate, mixed and pumped 26 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1200 PSI, - shut in casing, washed up equipment							
	7.10				and in Casing, washing	sh adorbitiet					
	4.0				#6 - established rate, mi	xed and pun	sped 26 sks H-Ptug cem	ent w/ 10# Cottonseed Hulls	pressured to 1700 PSI		
	4.0				shut in casing, washed i			ATT THE CONTROL OF THE PARTY OF	, pressured to 1240 f of		
	4.0				#7 - established rate, mi	xed and pur	ped 26 sks H-Plug cem	ent w/ 10# Cottonseed Hulls	, pressured to 1200 PSI,		
	4.0				shut in casing, washed o						
	4.0				#8 - established rate, mi	xed and pur	nped 26 sks H-Plug cem	ent w/ 10# Cottonseed Hulls	, pressured to 1200 PSI,		
	4.0			*	shut in casing, washed a	nb ednibwer	it				
	- 1										
	4.0			#9 - established rate, mixed and pumped 26 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1200 PSI,							
-	4.0	-			shut in casing, washed	nb ednibwe	it				
	4.0				#4 optoblished sate -1:	444 884 44	and 20 shall 20 st.	and out 40M Contract of the con-			
	4.0				shut in casing, washed i			ent w/ 10# Cottonseed Hulls	pressured to 1200 PSI,		
					and in engities and the	-b edailangt	**	***************************************			
		CREW	5510		UNIT			SUMMAR	Y		
Comenter: Casey Kenned Pump Operator: Garrett Scott		у	89		Average Rate	Average Pressure	Total Fluid				
		ett Scott		238	[4.0 bpm	#DIVIO! pei	- bbis			
Bulk #1: Alan Mader				248	1						
	H2O:	Pat 5	Sanborn		109						