

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

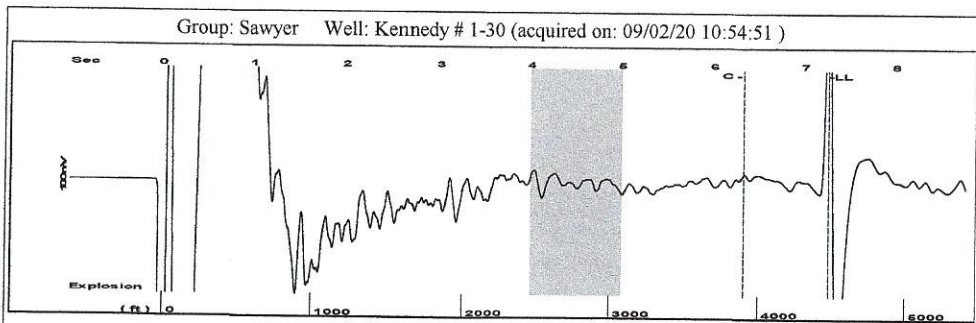
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

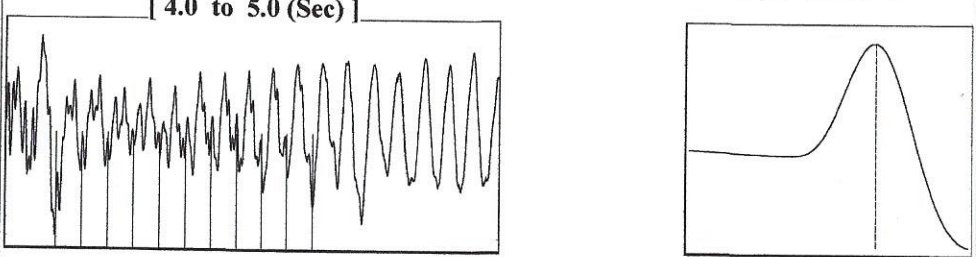
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

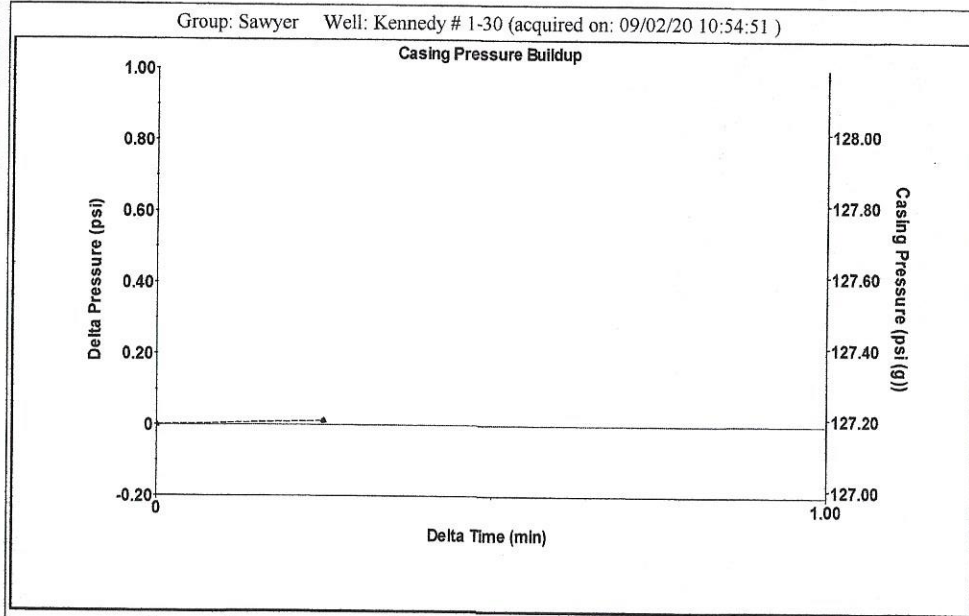
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 7.253 sec
 Manual Acoustic Velo 1198.85 ft/s Manual JTS/sec 19.1571 Joints 143.183 Jts
 Depth 4480.20 ft



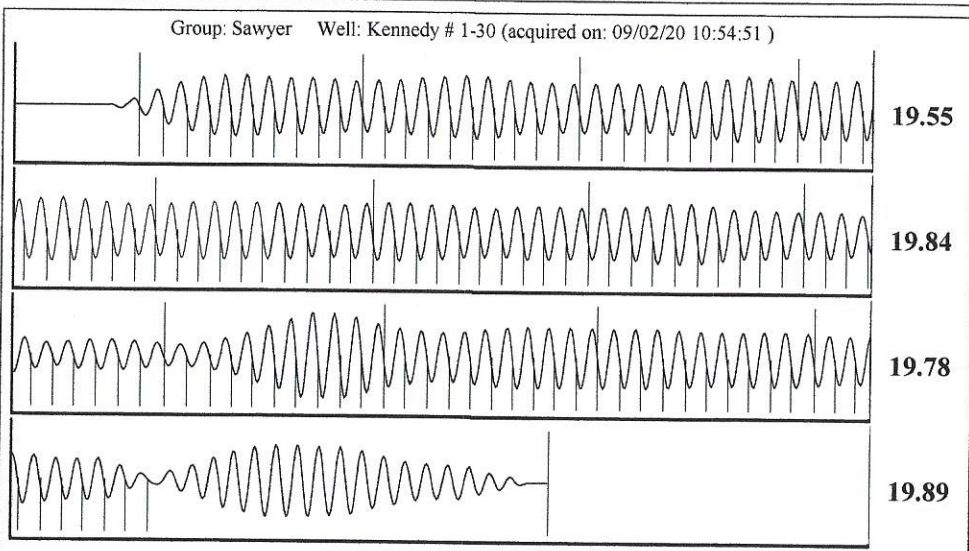
Analysis Method: Automatic



Change in Pressure 0.01 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Sawyer Well: Kennedy # 1-30 (acquired on: 09/02/20 10:54:51)

Production Current Potential Oil -*- -*- BBL/D Water -*- -*- BBL/D Gas -*- -*- Mscf/D IPR Method Vogel PBHP/SBHP -*- Production Efficiency 0.0 Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.75 Sp.Gr.AIR Acoustic Velocity 1235.4 ft/s	Casing Pressure 127.2 psi (g) Casing Pressure Buildup 0.0 psi 0.25 min Gas/Liquid Interface Pressure 144.4 psi (g) Liquid Level Depth 4480.20 ft Pump Intake Depth 4569.00 ft Formation Depth 4669.00 ft Formation Submergence 89 ft Total Gaseous Liquid Column HT (TVD) 82 ft Acoustic Test	Producing Annular Gas Flow 1 Mscf/D % Liquid 92 % Pump Intake 171.9 psi (g) Producing BHP 215.0 psi (g) Static BHP -*- psi (g)
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Acoustic Velocity 1235.4 ft/s Joints counted 119
 Joints Per Second 19.7412 jts/sec Joints to liquid level 143.183
 Depth to liquid level 4480.2 ft Filter Width 17.1571 21.1571
 Automatic Collar Count Yes Time to 1st Collar 0.288 6.316

September 08, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-151-21186-00-00
KENNEDY 1-30
SW/4 Sec.30-29S-12W
Pratt County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"