

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832

Name: Scout Energy Management LLC

Address 1: 4901 LBJ FREEWAY SUITE 300

Address 2: _____

City: DALLAS State: TX Zip: 75244 + _____

Contact Person: Sharon Sequera

Phone: (972) 590-6353

Contact Person Email: ssequera@scoutep.com

Field Contact Person: Wayne Titus

Field Contact Person Phone: (620) 544-5615

API No. 15- 15-067-20534-00-00

Spot Description: S2 S2 NW Sec. 33 Twp. 30 S. R. 35 ☐ E ☒ W
2981 feet from ☐ N / ☒ S Line of Section
3957 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Grant Elevation: _____ ☐ GL ☐ KB

Lease Name: MICKEY JOHN Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 09/22/1978 Date Shut-In: 05/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		535	2940			2846
Amount of Cement		350	650			NA
Top of Cement		0	0			NA
Bottom of Cement		535	2940			NA

Casing Fluid Level from Surface: 2416 How Determined? Acoustic Date: 09/08/2020

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2940 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Council Grove **Formation Top** _____ **Formation Base** _____ **Completion Information**
 1. _____ At: _____ to _____ Feet Perforation Interval 2796 to 2850 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

TA Approved: ☒ Yes ☐ Denied Date: 09/08/2020

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

September 08, 2020

Sharon Sequera
Scout Energy Management LLC
4901 LBJ FREEWAY SUITE 300
DALLAS, TX 75244

Re: Temporary Abandonment
API 15-067-20534-00-00
MICKEY JOHN 2
NW/4 Sec.33-30S-35W
Grant County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"