

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET# D 26528

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

SW NW NE , Sec 35 , T 19 S, R 12 W

4290 Feet from South Section Line

2310 Feet from East Section Line

Date injection started

API #15- 009-24158-00-00

Lease Seyfert Well # 2

County Barton

Operator: L D Drilling

Operator License# 6039

Name &

Address 7 w 26th Ave

Contact Person Mike Kassellmann

Great Bend, KS 67530

Phone 620-793-3051

KCC

APR 12 2017

HAYS, KS

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 3000 bbl/d;

Dual Completion - Injection above production Injection below production

	Conductor	Surface	Production	Liner		Tubing
Size		8 5/8"	5 1/2		Size	2 3/8"
Set at		288'	3452'		Set at	3425'
Cement Top		0w225sx	W100sx		Type	Douline
" Bottom		288'	3452'			

DV/Perf. TD (and plug back) 3600' ft. depth

Packer type R-4 Size 5 1/2" Set at 3425'

Zone of injection 3452' ft. to ft. 3600' open hole

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I Pressures: 300 300 300 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test

D Set up 3 Fluid loss during test bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with A packer

Test Date 4/12/17 Using A+W Industries Company's Equipment

The operator hereby certifies that the zone between feet and 3425' feet

was the zone tested Mike Kassellmann Signature Title

The results were Satisfactory Marginal Not Satisfactory
State Agent: Bruce Rodie Title: PIRT II Witness: YES PASSED

REMARKS:

KCC Origin. Conservation Div.: KDHE/T: 04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N

GPS Lat 38.35943 GPS Long -098.61694 (If YES please describe in REMARKS) KCC Form U-7
4257 FSL 2341 FEL

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 08, 2020

Marilyn Davis
L. D. Drilling, Inc.
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-009-24158-00-00
SEYFERT 2
NE/4 Sec.35-19S-12W
Barton County, Kansas

Dear Marilyn Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"