## KOLAR Document ID: 1529315

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Depth to Top:       Bottom:       T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



# CEMENT TREATMENT REPORT

			NI KE									
		Colba	it Energ	<u>ÿ.</u>	Went	Crgai	ı 17-i	Tick	ict 4057			
	, State	_			County:	Graha	m Ks					
Fie	ld Rep	<b>):</b>			S-T-R: 17-6-25				Date: 8/28/2020			
Dov	vnbole	Informa						Servio	e: OHP			
	le Size				Calculated S	lurry - Lead		C	alculated Slurry - Tail			
	Depth			-	Blend:	H-PLUG		Blen				
	gSize			4	Weight:	13.8 ppg		Weigh				
Casing				4	Water / Sx:	6.9 gal / sx		Water / S				
Tubing /		_				Yield: 1.43 ft <sup>3</sup> / sx Viold:						
	Depth			1	Annular Bbis / Ft.: 0.0183 bbs / ft.		Yield:     ft³ / sx       Annular Bbls / Ft.:     bbs / ft.					
Tool / P	acker			1	Depth:	3960 R		Dept				
Tool	Depth:		ft		Annular Volume:	72.5 bbis	72.5 bbis		e: 0 bbls			
Displace			bbls		Excess:			Exces				
			STAGE	TOTAL	Total Slurry:	73.8 bbis	er Serverer	Total Slurry				
TIME	RATE	PSI	BBLs	BBLs	Total Sacks: REMARKS	290 sx		Total Sacks				
1000A	<u> </u>		-	-	GOT TO LOCATION							
1005A	ļ	[			SAFETY MEETING							
1010A				-	RIGGED UP TRUCKS							
1038A	4.0	450.0	5.0	5.0	H20 AHEAD							
1039A	4.5	800.0	25.3		1200LB OF GEL @3690F							
1048A	4.0	800.0	12.6	42.9		H 200 LB OF COTTON SEI						
1052A	4.0	400.0	14.2	57.1	DISPLACED WITH H20	Service Se	D HULLS @36	POFT	·			
1130a	4.5	600.0	25.4	82.5		H 200LB OF COTTON SEE						
1137A	4.0	700.0	8.5	91.0	DISPLACED WITH H20		D HULLS @ 22	00FT				
1200P	4.0	550.0	30.5	121.5	120 SKS OF H-PLUG @ 1	196FT						
1208P	4.0	220.0	4.5	126.0	DISPLACED WITH H20							
1245P 1250P	3.0	50.0	5.0	131.0	20 SKS OF H-PLUG TO T	OP OFF WELL	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
1200P				131.0	WASHED UP PUMP TRUC				·			
115P				131.0	RIGGED DOWN TRUCKS							
	+			131.0	OFF LOCATION							
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		CREW			UNIT							
Cemen		Josh			73	Average Ra		SUMMARY				
imp Opera		John			230	4.0 bpm		rage Pressure	Total Fluid			
Bulk Bulk		Dane			242	4.0 opm	l	508 psi	131 bbis			
Buik	#2.	Kale			180/250	t.						

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Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Colbalt Energy // Lease & Well # Organ		Organ 17-1	a A			Date	8/28/2020				
Service District	Oakley Ks		County & State		Legals S/T/R	· · 47	-6-25	Job #		VI 40/ 4		
Job Type	OHP	PROD	D INJ		New Well?	· · · · · · · · · · · · · · · · · · ·						
Equipment #	Driver			Job Safety	Analysis - A Discus			Ticket #		ICT 40	57	
73	Josh	☑ Hard hat		Gloves					0.51			
230	John	☐ H2S Monitor							ns & Flagging	I		
242	Dane	Safety Footwear     Respiratory Protection				Slip/Trip/Fa		Fall Protectio	51			
180/250	Kale	FRC/Protective		Additional Che				Specific Job	199 (Sec. 6- 20) (S		ons	
		Hearing Protect	-	☑ Fire Extinguish		Overhead Hazards Muster Point/Medical Locations						
				1	Additional concerns or issues noted below							
		Comments										
		1										
roduct/ Service												
Code			ription		Unit of Measure	Quantity				N	et Amour	
	Cement Pump Serv			and the second second	еа.			-		21 ° 1	\$562	
	Heavy Equipment N				mi						\$90	
	Light Equipment Mil	eage			mi		1	-			\$45	
	Ton Mileage		·		tm			1	1		\$452	
	H-Plug				sack						\$2,827	
	Cottonseed Hulls				lb				Ť —		\$300.	
	Bentonite Get			······	lb						\$270.	
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				umbane Seruces	ma 2		-		Net:		\$4,547.9	
Custor	ner Section: On the	foliowing scare not	ili noalo yau tate H					the second s				
						Total Taxable	\$ -	Tax Rate:		$\wedge$	$\sim$	
	ed on this job, how				7	State tax laws de	em certain prod	lucts and services	Sale Tax:	~	~	
		likely is it you wo			7	State tax laws de used on new well Humicane Service	em certain prod s to be sales ta es relies on the	lucts and services x exempt. customer provided	Sale Tax:	/\ <b>\$</b>	<u> </u>	
Base	ed on this job, how	likely is it you wo	ould recommend H	ISI to a colleague	?	State tax laws de used on new well Humicane Service	em certain prod s to be sales ta es relies on the bove to make a	lucts and services x exempt. customer provided determination if	Sale Tax: Total:	/\ <b>~</b>	4,547.9	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection: In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royatiles and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately roquied to perform these errormendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE