KOLAR Document ID: 1529044

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	•	m: T.D		00 0				
Depth to	Top: Botto	m:T.D			y			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth		Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1:			Address 2:	:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed		
(Print Name)					imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No.

3097

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

- 0-17-700

Company	Stelbar	0,1 00	10				Client Order#	W	
Billing Address			City			State	Zip		
Lease & Well #	A Committee of the Comm	to the same and	F	Field Name			Legal Description (coordinates)		
County	Daves u	State	Casing Size				Casing Weight		
Co	Wlry	Kansens		5	5.5				
Fluid Level (sur	190'	Reading from		Customer T.D	•	£ 25.5	Excel Wireline T.D.		
Engineer	Pates	Operator	C	Operator			Unit# 09		
Product Code	duct Code Description			Qty Unit Price		e From	Depth To	\$ Amount	
TOTAL PROPERTY OF THE PARTY.	0120			1		6		41200	
	5.101	r		No.	200	0	2700	1000	
	0 78 17	Charge	* /	7	301. in		2720	1000	
	CTUPE	<		1	Pa. v	6	290	500	
	Setting	Charge			min		290	1000	
	1x4 2	and Hat	a =	4	7 1 1	0	280	14700	
E								f t-mal	
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and the same of									
	40. u						41		
	most to	alre	. V a sa sa					50000	
	Some	Charac						95000	
Received the abo	ove service according to the ead and to which we hereby	terms and conditions specif	fied below,			SUBTOT	AL 707	N 00	
Customer	71////	1	7			DISCOU	NT OF	1000	
7	Gener		SUBTOTAL 3350						
interest at the	are to be paid within the terms fixed rate of 1.5% per month will be of	SUBTOT							
(2) Because of th	es will be added to accounts turner ne uncertain conditions existing in ner that Excel Wireline cannot gua	T	AX						
personal or pi (3) Should any of	roperty damage in the performant f Excel Wireline instruments be lo	ce of their services. st or damaged in the performance	e of the operation	ons requested, t	ne	NET TOT	AL		
customer agre	ees to make every reasonable eff ch cannot be recovered or for the	ort to recover same, and to reimb	ourse Excel Wire	eline for the valu	e of				

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.



Customer	Stelbar Oil Cor	poration, INC	Lease & Well # Daves Unit #35				Date 8/17/2020		7/2020	
Service District	El Dorado, KS		County & State	Cowley, KS	Legals S/T/R	10-33s-	4-e	Job#	IC.	T 3992
Job Type	PTA	☑ PROD	□ INJ	□ swd	New Well?	☐ YES	☑ No	Ticket#	IC.	T 3992
Equipment #	Driver			Job Safety An	alysis - A Discus	sion of Hazards 8	& Safety Pro	cedures		
77	Jake H	☑ Hard hat		☑ Gloves		☐ Lockout/Tage	out	☐ Warning Signs	& Flagging	
265	Kevin	☑ H2S Monitor		Eye Protection		☐ Required Per	mits	☐ Fall Protection		
241	JJ	☑ Safety Footwe		Respiratory Pro	otection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	quence/Expe	ctations
		☐ FRC/Protectiv	24 July 2 2 2 12	Additional Che		Overhead Ha	zards	☑ Muster Point/Medical Locations		
	✓ Hearing Protection Fire Extinguisher Additional concerns or issues noted below					ues noted below				
	Comments									
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
c010	Cement Pump S				ea	1.00				\$600.00
m010	Heavy Equipme	nt Mileage			mi	35.00				\$112.00
m015	Light Equipment	Mileage			mi	35.00				\$56.00
m025	Ton Mileage - M	inimum			each	1.00				\$240.00
	Assault									A 407 117 1
cp055	H-Plug				sack	83.00				\$863.20
	-									
							-			
						-	-			
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	 			19/		 				
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	397077						tte -			
			***		+					
							X			
			U 700 T V U 5							
Cust	omer Section: 0	n the following scale	how would you rate	e Hurricane Services	Inc.?				Net:	\$1,871.20
D.	sed on this ich	how likely is it you	would recommen	rd HSI to a college	1a2	Total Taxable	\$ -	Tax Rate:	all Miss	$\geq \leq$
		now likely is it you	would recommen	id har to a coneag	uer	used on new well:	s to be sales t		Sale Tax:	\$ -
	Untikely 1 2	3 4 5	6 7	8 9 10	Extremely Likely	Hurricane Service well information a services and/or pr	bove to make		Total:	\$ 1,871.20
						HSI Represe		geht.	Vear	_
due accounts shall p affect the collection, previously applied in date of issue. Pricing services. Any discou recommendations m purposes and HSI m customer guarantee:	ay interest on the bat Customer hereby ag arriving at net invoic g does not include fe nt is based on 30 da ade concerning the akes no guarantee of s proper operational	ine Services Inc. (HSI) is alance past due at the rigrees to pay all fees dire be price. Upon revocation deral, state, or local tax typs net payment terms of results from the use of an of future production performer ower of all customer ower care of all customer ower has been provided	nte of 1 ½% per mont ctly or indirectly incu- ne, the full invoice prices, or royalties and s or cash. <u>DISCLAIME</u> ny product or service ormance. Customer ned equipment and p	th or the maximum allo rred for such collection ce without discount is in tated price adjustment R NOTICE: Technical . The information preser represents and warran property while HSI is or	wable by applicable : , In the event that Cummediately due and is. Actual charges maidata is presented in ented is a best estimate that well and all as to location performing	state or federal laws, istomer's account wi subject to collection, by vary depending up good faith, but no wo ate of the actual resussociated equipment	In the event in the HSI become Prices quoted on time, equiparranty is state alts that may be in acceptable	It is necessary to empty es delinquent, HSI had are estimates only a prent, and material und or implied. HSI asso e achieved and shou condition to receive	ploy an agency as the right to re and are good fo ultimately requir sumes no liabilit ald be used for a services by HS	and/or attorney to evoke any discoun- or 30 days from the red to perform these ty for advice or comparison
x				CUSTOMER	AUTHORIZAT	ION SIGNATU	RE			

ftv: 5-2020/08/05 mplv: 10-2020/08/05



CEMENT	TRE	ATMEN	TREPO	ORT	张老田上发到热雨	THE PERSON NAMED IN				
Customer: Stelbar Oil Corporation, INC					Well:	Daves Unit #	35 Ticket:	ICT 3992		
City, State:					County:	752 3 18620		8/17/2020		
Field Rep:				S-T-R:	10-33s-4-e	10 C N 7 C N N N N N N N N N N N N N N N N	PTA			
	ALL REAL PROPERTY.									
Down	ihole li	nformatio	n	1	Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail		
	Size:		in		Blend:	H-Plug	Blend:			
Hole D	5000000000000000000000000000000000000		ft		Weight:	13.8 ppg	Weight: ppg			
Casing		5 1/2			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx		
Casing D			ft	1	Yield:	1.42 ft ³ / sx	Yield:	ft³/sx		
Tubing / I			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	epth:		ft		Depth:	ft	Dopth:	ft		
Tool / Pa	2000		-		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
Tool D Displace			ft		Excess:		Excess:			
Displace	mem.	The second second	bbls STAGE	TOTAL	Total Slurry:	21.0 bbls	Total Slurry:	0.0 bbls		
TIME	RATE	PSI	BBLs	TOTAL BBLs I	Total Sacks:	83 sx	Total Sacks:	#DIV/01 sx		
8:30 AM					On location safety meeting	ng	ASSESSMENT OF THE PROPERTY OF THE			
0.007,111					Spot in and rig up					
					Hook up to casing			THE MANAGEMENT OF THE STATE OF		
	2.5	50.0	2.5	2.5	Break circulation					
	2.5	75.0	21.0	23.5	Mix and pump cement					
				23.5	Cement to surface					
				23.5	Stop					
				23.5	Shut well in					
				23.5	Rig down and wash up					
9:10 AM				23,5	Thanks					
				23.5						
				23.5						
				23.5						
				23.5						
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				23.5	- 22					
	美力	CREW	J. S.	AVENUE A	UNIT	THE RESIDENCE	SUMMAR			
Cen	nenter:	Jake	Name and Address of the Owner, where the Owner, which the		77	Average Rate		Total Fluid		
Pump Op		Kevi			265	2.5 bpm	63 psi	24 bbls		
	ulk #1:	JJ			241		77 571			
	uik #2:									

ftv: 5-2020/08/05 mplv: 10-2020/08/05