KOLAR Document ID: 1529039

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					Spot Description:				
Address 1:		.	Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section					
City:	State:	Zip: +	.						
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ()				NE NW SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	e:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No. 3091

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

~	report -	The Coll	1				O.	thank	
Billing Address			City		\$	State	Zip		
Lease & Well #	Daves un	:4 # 33		Field Name			_egal Description ((coordinates)	
County	wlov	Casing Size	5.5		Casing Weight				
Fluid Level (sur	rface)	Reading from		Excel Wireline T.D.					
Engineer	Bates	Operator J C d C m	nos bon	Operator			Unit#		
Product Code		Description		Qty	Unit Price	From	Depth To	\$ Amount	
	5.5.012	0		1		6	2810	X/21 60	
	Diple Ch	oren		min		0	2910	10000	
	5.5 C130	,				. 0	290	800 99	
	Dopla &	herse		mr		0	34,0	100000	
	1×4 5qu	ezze Hol	65	4		6	280	14/2000	
	Dunp B	actor 250	C	- min		0	29/8	6000	
			770				*		
			192		y				
	ma-k tra	let						56000	
	BATUTE	(harge		Y	1			95090	
	ove service according to the ead and to which we hereby		ified below,			SUBTO	TAL 170'	70 ==	
Customer	pt 2/1	and Commence	and the second			DISCOU	INT 372	000	
General Terms and Conditions (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing							TAL 33	2000	
 and other fees will be added to accounts turned over to collections. (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for 							TAX		
(3) Should any o	property damage in the performan of Excel Wireline instruments be lo rees to make every reasonable ef ich cannot be recovered or for the	ost or damaged in the performant fort to recover same, and to rein	nburse Excel W	ations requested, t /ireline for the valu	he ue of	NET TO	TAL		

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved. (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.

Company



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	5.5 C130	,				. 0	290	800 99	
	Dopla &	herse		mr		0	34,0	100000	
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	Dunp B	actor 250	C	- min		0	29/8	6000	
			770				*		
			192		y				
	ma-k tra	let						56000	
	BATUTE	(harge		Y	1			95090	
	ove service according to the ead and to which we hereby		ified below,			SUBTO	TAL 170'	70 ==	
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Company

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Stelbar Oil C	par Oil Corporation, INC' Lease & Well # Daves Unit #33					Date	8/1	7/2020	
Service District	El Dorado, K	s	County & State	Cowley, KS	Legals S/T/R	10-33s	-4-e	Job#	J	ob #2
Job Type	PTA	☑ PROD	נמו 🗆	□ SWD	New Well?	☐ YES	☑ No	Ticket #	IC.	T3970
Equipment#	Driver			Job Safety An	alysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
77	Jake H	☑ Hard hat		☑ Gloves		☐ Lockout/Tag	out	☐ Warning Sign:	& Flagging	
265	Kevin	☑ H2S Monitor		Eye Protection		☐ Required Per	mits	☐ Fall Protection		
241	JJ	☑ Safety Footw	ear	Respiratory Pro	otection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job S	equence/Expe	ctations
		☑ FRC/Protectiv		☐ Additional Che		Overhead Ha	zards	☑ Muster Point/	Medical Locat	lons
		☑ Hearing Prote	ection	☐ Fire Extinguish	er	☐ Additional co	ncerns or is:	ues noted below		
			Comments							
	-									
Product/ Service	SALID IN PROS		ACCOMPAN	540 A 500 A 500		d 5(8)	NEWS AND A	SECTION S	O LO TEL PO	
Code		Desc	ription		Unit of Measure	Quantity		is day an	ar Sport	Net Amount
c010	Cement Pum	p Service			ea	1.00				\$600.00
m010	Heavy Equipr				mi	35.00				\$112.00
m015	Light Equipme				mi	35,00				\$56.00
m025	Ton Mileage -	Minimum			each	1.00				\$240.00
055	LI Dive				0.509	20000				50000 W 1000
ср055	H-Plug				sack	77.00				\$800.80
					_					
					 					
					1 - 12 - 12 - 12	72.10				
	N 10-10-10-10-20-20-20-20-20-20-20-20-20-20-20-20-20									
									2577	
										
Cus	omer Section	On the following scale	how would you eate	Humana Sagran	Teo el Maria					
043	5031(0/1)	The following acate	would you rate	Transane Services	1107	Total Taxable	s -	Tay Bata	Net:	\$1,808.80
В	sed on this jo	b, how likely is it you	would recommen	d HSI to a colleage	ue?	State tax laws de	em certain pro	Tax Rate: ducts and services	Sale Tax:	\$
						used on new well:	to be sales to	ax exempt. customer provided	Jaie rax.	•
	Jolikely 1 2	3 4 5	6 7	8 9 10	was a second	well information a	bove to make	a determination if	1054/2011/2	
				· · · · · · ·	Extremely Likely	services and/or pr	oducts are tax	exempt.	Total:	\$ 1,808.80
						HSI Represe	entative:	al.	Hear	
TERMS: Cash in add	vance unless Hun	ricane Services Inc. (HSI) I	nas approved credit p	rior to sale. Credit term	s of sale for approve	ed accounts are total	invoice due o	n or before the 30th	day from the da	ate of invoice. Past
affect the conection,	Customer nereby	balance past due at the re agrees to pay all fees dire	ectiv or indirectly incur	red for such collection	in the event that Cu	istomer's account wi	th HSI bacom	ar delinerant MCI ha	on the sinks to on	
date of issue. Pricing	does not include	roice price. Upon revocation federal, state, or local tax	in, the full invoice pho es, or royalties and st	e without discount is in aled price adjustment	nmediately due and :	subject to collection.	Prices quoted	are estimates only a	and are good for	r 30 days from the
services. Any discou	nt is based on 30	days net payment terms one results form the use of a	r cash. DISCLAIMER	NOTICE: Technical	data is presented in a	anad faith but an we	reacht le etate	d as implied UCI and		
purposes and HSI m	akes no guarante	e of future production per	omance. Customer	represents and warran	ts that well and all as	enciated aguinment	in accentable	condition to conside	condens by MC	1 1 December 14 -
customer guarantee:	proper operation	nal care of all customer ow unicane has been provide	ned equipment and p	roperty while HSI is on	location performing	services. The author	rization below	acknowledges the re	ceipt and accep	plance of all
					11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
.,				N. S.J. des presidente de la companya del companya del companya de la companya de						
^				CUSTOMER	AUTHORIZATI	ON SIGNATU	RE			



CEMENT	TRE	ATMEN'	T REPO	ORT							
Custo	stomer Stelbar Oil Corporation, IN			oration, IN	C' Well:		Daves Unit #33	Ticket:	ICT3970		
City, S	State:	ite:			County:		Cowley, KS	Date:	8/17/2020		
Field	Rep:				S-T-R:		10-33s-4-e	PTA			
							Stored transfer, we have	GEAGING/IND			
		nformatio	Service Co.		Calculated S			Calc	ulated Slurry - Tail		
	Size:		in		Blend:		lug	Blend:			
Hole D			ft	1	Weight:	13.8		Weight:	ppg		
Casing		5 1/2		1	Water / Sx:		gal / sx	Water / Sx:	gal / sx		
Casing D Tubing / I	100 1000		ft		Yield:	1.42	ft³/sx	Yield:	ft ³ / sx		
	epth:		in ft		Annular Bbls / Ft.:			Annular Bbls / Ft.:	bbs / ft.		
Tool / Pa	160	_	-		Depth:		ft	Depth:	ft		
Tool D	FR		ft		Annular Volume:	0.0	0.0 bbls Annular Volume:		0 bbls		
Displace			bbls		Excess:	40.5	19.5 bbls Total Slurry:				
		-	STAGE	TOTAL	Total Slurry: Total Sacks:		sx	Total Sacks	0.0 bbls		
TIME	RATE	PSI	BBLs		REMARKS		SA BUANCHINA	Total Sacks:	#DIV/0! sx		
9:25 AM		TO SAIL			On location safety me	eting		And the second second second	N. BEAMORGANA SERVANUE - HEA		
				7.	Spot in and rig up				-		
					Hook up to casing						
	2.5	55.0	1.0	1.0	Break circulation						
	2.5	60.0	19.5	20.5	Mix and pump cement						
				20.5	Cement to surface						
				20.5	Stop						
				20.5	Shut well In						
				20.5	Rig down and wash u	р					
10:05 AM				20.5	Thanks						
				20.5							
				20.5							
				20.5							
				20.5							
				20.5							
				20.5							
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	-			20.5							
		2		20.5							
				20.5							
				20.5 20.5							
				20.5							
		CREW	SET IN	20.5	UNIT		Sur To Arthur Brach I was	SUMMAR	CHARLES THE SHEET AND THE SHEET AND THE		
Cen	nenter:	Jake	-	· · · · · · · · · · · · · · · · · · ·	77		Average Rate	Average Pressure			
Pump Op		Kevir			265		2.5 bpm		Total Fluid		
	ulk #1:	JJ	-		241		z.o opin	58 psi	21 bbls		
	ulk #2:				7.5						

ftv: 5-2020/08/05 mplv: 10-2020/08/05