

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 5876 Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2: _____
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Joe Goley Phone: (913) 294-3841

API No.: 15-121-27064-00-00 Permit No.: E20735.9
NE - NW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
_____ 1125 _____ Feet from ☐ North / ☒ South Line of Section
_____ 1848 _____ Feet from ☒ East / ☐ West Line of Section
Lease: TARR II Well No.: T I 9
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 80 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.375</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>688</u>		
Sacks of Cement:		<u>5</u>		<u>90</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>688</u>		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 700 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 688 Bottom Feet: 708 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.640017 Long: -95.018187 Date Acquired: 09/09/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>360</u>	<u>360</u>	<u>360</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/09/2020 Using: Goley MIT Service Company's Equipment _____

The zone tested for this well is between 0 feet and 688 feet.

The test results were verified by operator's representative:

Name: Jim Ferley Title: Owner Phone: (913) 294-3841

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/08/2025

State Agent: Levi Short Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: fluid to surface. 688x.43=295.84