KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5876 Name: Diamond B Miami Flood, Ltd.

Address 1: 34475 W 263RD ST

Address 2:

City: PAOLA State: KS Zip: 66071 + 4224

Contact Person: Joe Goley Phone: (913) 294-3841

API No.: 15-121-26556-00-00 Permit No.: E20735.5

SW - NW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☑ East ☐ West

769 Feet from ☐ North / ☑ South Line of Section

2179 Feet from ☑ East / ☐ West Line of Section

Lease: TARR II Well No.: T I 5

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 80 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 6.25 | NA | 2.875 | NA | NA |
| Set at: | | 20 | | 719 | | |
| Sacks of Cement: | | 5 | | 101 | | |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 20 | | 719 | | |

Tubing Size: NA
Tubing Set at:
Tubing Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 700 feet depth

**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 690 Bottom Feet: 700 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.639055 Long: -95.019325 Date Acquired: 09/09/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 20 | 40 | 60 | | | |
| Pressures: Set up 1 | 400 | 380 | 380 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/09/2020 Using: Goley MIT Service Company's Equipment

The zone tested for this well is between 0 feet and 690 feet.

The test results were verified by operator's representative:

Name: Jim Ferley Title: Owner Phone: (913) 294-3841

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/08/2025

State Agent: Levi Short Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

fluid to surface. 690 x .43=296.7 0 PSI