KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5876 Name: Diamond B Miami Flood, Ltd.

Address 1: 34475 W 263RD ST

Address 2:

City: PAOLA State: KS Zip: 66071 + 4224

Contact Person: Joe Goley Phone: (913) 294-3841

API No.: 15-121-23451-00-00 Permit No.: E20735.2

NW - SW - SW - SE Sec. 19 Twp. 16 S. R. 22 ☑ East ☐ West

344 Feet from ☐ North / ☑ South Line of Section

2156 Feet from ☑ East / ☐ West Line of Section

Lease: TARR II Well No.: T I 2

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 80 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		28		743		
Sacks of Cement:		3		108		
Cement Top:		0		0		
Cement Bottom:		28		743		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 700 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 681 Bottom Feet: 693 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.637887 Long: -95.019218 Date Acquired: 09/09/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	380	380	380			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/09/2020 Using: Goley MIT Service Company's Equipment

The zone tested for this well is between 0 feet and 675 feet.

The test results were verified by operator's representative:

Name: Jim Ferley Title: Ownert Phone: (913) 294-3841

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/08/2025

State Agent: Levi Short Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

fluid to surface 681x.43=292