KOLAR Document ID: 1528694

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## **TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

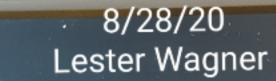
Phone 620.902.6450

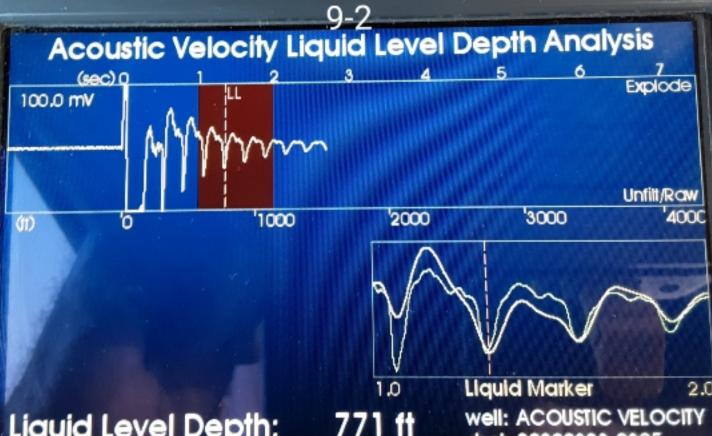
Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:					•	Twp S.									
Address 2:						feet from	N / S Line of Se								
						feet from									
City:         +				GPS Location: Lat:											
						3									
Phone:( )  Contact Person Email:  Field Contact Person:  Field Contact Person Phone:( )						Elevation W									
				Well Type: (check one)  Oil  Gas  OG  WSW Other:  SWD Permit #: ENHR Permit #:											
												Spud Date:		Date Shut-In: _	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Level from Surfa	ace.	Hov	w Determined	>			Date:								
Casing Squeeze(s):															
Do you have a valid Oil & Gas		_		(top)	(bottom)										
•		-		_											
Depth and Type:	Hole at		Ca	asing Leaks:	Yes No De	epth of casing leak(s):									
Type Completion: ALT. I	ALT. II Depth of	f: DV Tool:	denth) W /	sacks	s of cement Po	rt Collar: w	/ sack of ce								
Packer Type:		,													
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation <sup>-</sup>	Formation Top Formation Base			Completion Information										
1	At:	to	Feet Perfo	oration Interval	to	Feet or Open Hole Inter	val to								
2	At:	to	Feet Perfo	oration Interval -	to	Feet or Open Hole Inter	val to								
UNDER BENALTY OF BER I		OT TILLT THE INCO			EIN 10 TRUE AND										
TRINES DERINITO AL DEST	THE THE BEBLOOK ATTE					TABLET IN THE BEST									
		Subr	nitted Ele	ectronicall	У										
Do NOT Write in This Date Tested: Results			Results:	Date Plugged: Date Repaired: Date Put Back in Service:											
Space - KCC USE ONLY	Date lested.	Pate resieu. Results:			Date Hugged. Date Repaired. Date Fut Back in Oct Vice.										
Review Completed by:			Comi	ments:											
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	ration Office:										
Down late from the late and had	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.79								
		KCC Dietrict Office #2 - 2450 N. Pock Poad Building 600 Suite 601 Wichita KS 67226													

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651





## Liquid Level Depth:

Joints to Liquid Level: 24.32 Time to Liq Lev (sec):

> Toggle **Adjust** Filter Velocity

Adj Liquid Level

Avg Jts/sec:

Analysis **Options** 

18.14

Average Acoustic Velocity:

shot: 20200828-0805

Avg Jt Len: 31.70 ft

Continue

1150 ft/sec

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 14, 2020

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701-4412

Re: Temporary Abandonment API 15-125-31539-00-00 LESTER WAGNER 9-2 SE/4 Sec.09-34S-17E Montgomery County, Kansas

## Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/14/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan E.C.R.S."