

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334
 ECHOMETER MODEL M V8.1.3
 SERIAL NO: 6854
 ECHOMETER COMPANY
 5001 DITTO LANE
 HIGHWAY FALLS TEXAS 76902
 PHONE 940 - 767 - 4334
 FAX 940 - 723 - 7507
 E-MAIL INFO@ECHOMETER.COM

POWER ON
 SELF TEST
 PASS
 REF 1.250 V
 BATTERY
 12.1 VOLTS

TURN
 ON
 CHART
 DRIVE
 TO
 TEST
 WELL

WELL Hesszel #2
 CASING PRESSURE _____
 IP _____
 ST _____
 PRODUCTION RATE _____

JOINTS TO LIQUID 2
 DISTANCE TO LIQUID 10
 PSIP _____
 SSIP _____
 PROD RATE EFF. % _____
 MAX PRODUCTION _____

COMETER COMPANY PHONE-940-767-4334

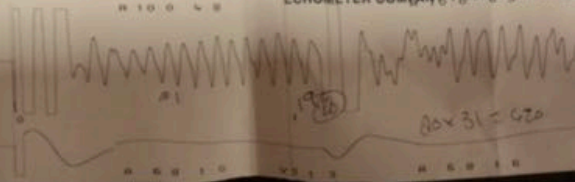
09/24/2020 15:11:40

QUIET WELL
 LOWER COLLARS R: 10.0
 P-P 0.019 mV

LIQUID LEVEL R: 6.8
 P-P 0.045 mV

GENERATE
 PULSE

LC

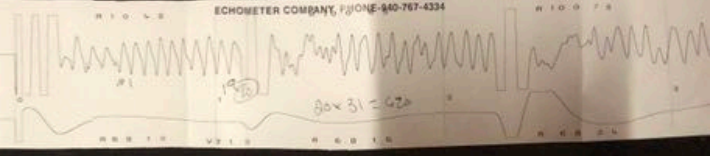


ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE 940-767-4334
ECHOMETER MODEL M VS-1.3 POWER ON
SERIAL NO: 6854 SELF TEST
ECHOMETER COMPANY
5001 DITTO LANE PASS
WICHITA FALLS, TEXAS 76902 REF 1.250 V
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507 TEST
E-MAIL INFO@ECHOMETER.COM BATTERY
12.1 VOLTS

ECHOMETER COMPANY PHONE 940-767-4334
924/2020 15:11:40
WELL *Hess* IN LINE *2* JET WELL
CASING PRESSURE L.O. DER COLLARS R: 10.0
HP 0.019 MW
AT HP
PRODUCTION RATE EFF. LIQUID LEVEL R: 6.8
INJECTION 0.095 MW

GENERATE LC
PULSE



September 29, 2020

Warren Ward
T & W Ward Oil, LLC
918 W. DEWEY AVE
BLACKWELL, OK 74631-2005

Re: Temporary Abandonment
API 15-191-20903-00-00
HEUSZEL 2
SE/4 Sec.17-35S-02E
Sumner County, Kansas

Dear Warren Ward:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"