KOLAR Document ID: 1529893

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:					escription:					
Address 1:			.		Sec Tw	vp S. R East West				
Address 2:					Feet from					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:	x						
Address 1:			Address 2:							
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, SS.						
	•				Employee of Operator or	Operator on above described				
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, INC. 3288 FM 51



Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/26/20 **CEMENTING JOB LOG**

CEMENTING JOB LOG Well Name: STANLEY # 2 Company: OIL PRODUCERS OF KANSAS Cement - Plug / PTA Type Job: AFE #: 0 **CASING DATA** 0 Size: 5 1/2 Grade: 0 Weight: **Casing Depths** 0 Bottom: Top: 0 Orill Pipe: Size: 0 Weight: 0 23/8 TD (ft): 0 Tubing: Size: Weight: 0 Grade: 0 Open Hole: Size: 0 T.D. (ft): 0 0 Packer Depth(ft): Perforations From (ft): To: 0 **CEMENT DATA** Spacer Type: ft 3/sk Density (PPG) Amt. Sks Yield Excess LEAD: 60/40-4 ft 3/sk Density (PPG) 13.6 Amt. 50 Sks Yield 1.46 **Excess** TAIL: ft 3/sk Density (PPG) Amt. Sks Yield WATER: Tail: gals/sk: Total (bbls): Lead: 7.16 gals/sk: 110 - DP7 Pump Trucks Used: 227 - 660-25 **Bulk Equipment:** 8.33 Amt. (Bbis.) Weight (PPG): Disp. Fluid Type: FRESH WATER Weight (PPG): Mud Type: **CEMENTER: KIRBY HARPER COMPANY REPRESENTATIVE:** TIME PRESSURES PSI **FLUID PUMPED DATA** REMARKS AM/PM ANNULUS TOTAL RATE Casing Tubing ON LOCATION - SPOT AND RIG UP 1330 1357 100 2 START CIRCULATING WELL 5 START PUMPING CEMENT @ 13.7 PPG 1401 100 2 13 START DISPLACING 2 1408 100 0 SHUT DOWN - POOH W/TUBING 1412 7

QUASAR ENERGY SERVICES, NC

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2f

8/27/20 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	OIL PRO	DDUCERS Well Name: STANLEY #2												
Type Job:	Cement	- Plug	/PTA		AFE #: 0									
							CAS	NG E	DATA					
Size:	0			Gi	ade:		0		Weight:			0		
Casing Dept	hs	Top:	0)	Bott	om:	0							
Drill Pipe:		Size:	0		Wei	ght:	0							
Tubing:		Size:	0		Wei	ght:	0		Grade:	0	TE) (ft):	0	
Open Hole:		Size:	0		T.D.	(ft):	0							
Perforations		Fron	n (ft):	0		To:	0		Packer	Depth(ft):		0		
							CEM	ENT	DATA					
Spacer T	уре:													
Amt.		Sks \	/ield			•	ft 3/sk				De	nsity (PPG)		
LEAD:				CL	ASS A	60/4						Excess		
Amt.	200	Sks \	/ield		1.47	1	ft 3/sk				De	nsity (PPG)	13.5	
TAIL:												Excess		
Amt.		Sks \	/ield				ft 3/sk				De	nsity (PPG)		
WATER	:[Lu										
Lead:		gals	/sk:			Tail:			gals/sk:		Tota	al (bbls):		
Pump Trucks	Used:								210 DP	11				
Bulk Equipm	ent:							229	660-24 23	30 660-20				
Disp. Fluid T	ype:										t (PPG):			
Mud Type:					Weight (PPG):									
COMPANY	REPRESI	ENTAT	IVE:						CE	MENTER:	0			
TIME PRESSURES PSI					FLUID PUMPED DATA					DEMARKS				
AM/PM	Casi			ing		ULUS	TOT		RATE			REMARKS		
11:00										ON LOC, S	AFTEY N	VITG, R.U.		
1441			240				7		2.2	ESTABLISI	H CIRC			
1447	1	350			10			2.7	MIX GEL					
1500			380				13		2.8	MIX 50 SX @ 1706'				
1506			120				6		2.8	DISPLACE				
1605			200						4	START MIXING 150 SX @500'				
1619							38			SHUT DOWN, TOOH				
1626							1			TOP OFF				
1630											WASHUP P&L			
										JOB COM		VOLID DUICIN	recttl	
										THANK YO	JU FOR	YOUR BUSIN	E22111	
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