KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement	E We de of Section de of Section GL KB
Address 2:	e of Section e of Section GL KB
State:   Zip:   +	GL KB
City:State:Zip: +	GL KB
Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
Gas Storage Permit #: Spud Date:	
Gas Storage Permit #:   Spud Date:   Date Shut-In:	
Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement	bing
Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement	
Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement  Top o	
Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease? Yes No	
Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease?	
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Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease?	
Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type:   Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth)  Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn)  Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	<b>-</b> .
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to	
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	———Feet
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Submitted Electronically	
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Do NOT Write in This     Date Tested:     Results:     Date Plugged:     Date Repaired:     Date Put Back in State Plugged:       Space - KCC USE ONLY	Service:
	Service:
Space - KCC USE ONLY	Service:
Space - KCC USE ONLY     Review Completed by:	Service:
Space - KCC USE ONLY  Review Completed by:  Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 29, 2020

Cooper Seely Darrah Oil Company, LLC 125 N MARKET SUITE 1425 WICHITA, KS 67202-1720

Re: Temporary Abandonment API 15-067-21317-00-00 RAY 2-35 NE/4 Sec.35-29S-35W Grant County, Kansas

## Dear Cooper Seely:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2021.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"