

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **5212**  
 Foreman David Gardner  
 Camp Eureka

API# 15-207-24309

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-22-20	1000	F Jones #13	24	23 S.	13 E.	Woodson	KS	
Customer <u>Trimble + MacLaskey Oil LLC</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>PO Box 171</u>			105		Jason			
City <u>Gridley</u>			110		Josh			
State <u>KS</u>			141		Zevi			
Zip Code <u>66852</u>								

Job Type P.T.A. old well Hole Depth 1791' G.L. Slurry Vol. \_\_\_\_\_ Tubing 2 3/8" + 1" Hydril  
 Casing Depth 1791' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 2 3/8" Tubing. Plug well as follows:  
10 SKS @ 1732'  
Gel + Hulls Spacer  
10 SKS @ 450'  
Gel + Hulls Spacer  
60 SKS @ 251' to Surface inside + outside of 4 1/2"  
80 SKS Total

Note: Ran 1" Hydril down 4 1/2 annulus to 250' + cemented to surface.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	20	Mileage	4.20	84.00
C203	80 SKS	60/40 Pozmix Cement	13.40	1072.00
C206	275#	Gel @ 4%	.21	57.75
C108A	3.44 Tons	Ton Mileage - Bulk Truck	m/c	365.00
C206	250#	Gel Spacer	.21	52.50
C214	45#	Hulls	.50	22.50
C113	3 HRS.	80 Bbl Vac Truck	90.00 / HR	270.00
<u>Thank You</u>				
			Sub Total	2,708.75
			Less 5%	145.59
			7.50% Sales Tax	203.16

Authorization by Brian Title Co./Rep. Total 2,766.32

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

# Invoice



Invoice #62108

Invoice Date: 05/14/2018

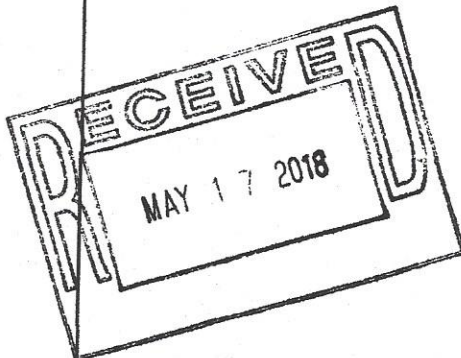
P.O. DRAWER H  
CHANUTE, KS 66720

(620) 431-9308

Bill To:

TRIMBLE & MACLASKEY OIL, LLC  
BOX 171  
GRIDLEY, KANSAS 66852

Date	Description	Hours/Qty	Amount
5/9/2018	PHIL BIRK #2 WOODSON COUNTY, KANSAS PERFORATED TO PLUG WITH 2-1/8" STEEL SHOTS 2 SHOTS AT 450' 2 SHOTS AT 250'		500.00
5/9/2018	PHIL BIRK #4 WOODSON COUNTY, KANSAS PERFORATED TO PLUG WITH 2-1/8" STEEL SHOTS 2 SHOTS AT 450' 2 SHOTS AT 250'		500.00
5/9/2018	F. JONES #13 WOODSON COUNTY, KANSAS ATTEMPTED SERVICE CHARGE		325.00
<b>Total</b>			<b>\$1,325.00</b>
<b>Balance Due</b>			<b>\$1,325.00</b>



THANK YOU. WE APPRECIATE YOUR BUSINESS!!