

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

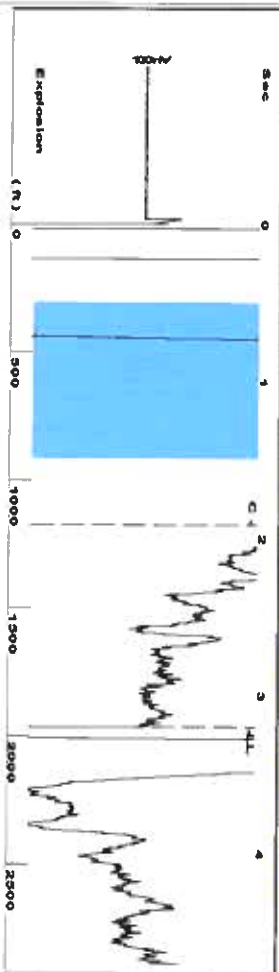
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

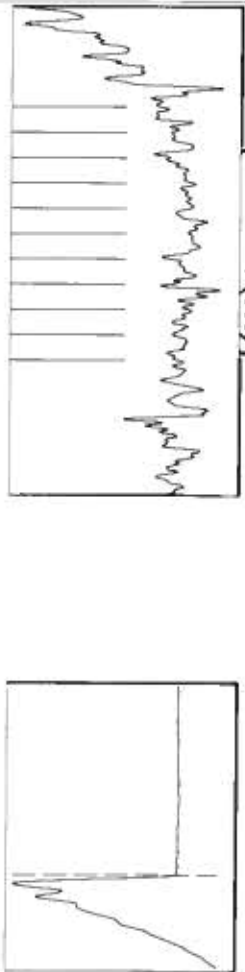
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



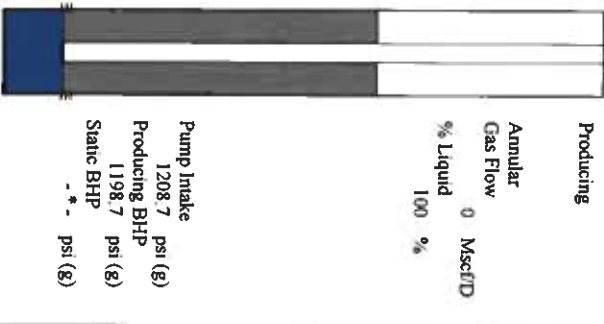
Filter Type: High Pass
 Manual Acoustic Vel: 1219.23 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 19.2308
 Time: 3.2 sec
 Joints: 61.9855 JIS
 Depth: 1964.94 ft

0.5 to 1.5 (Sec)

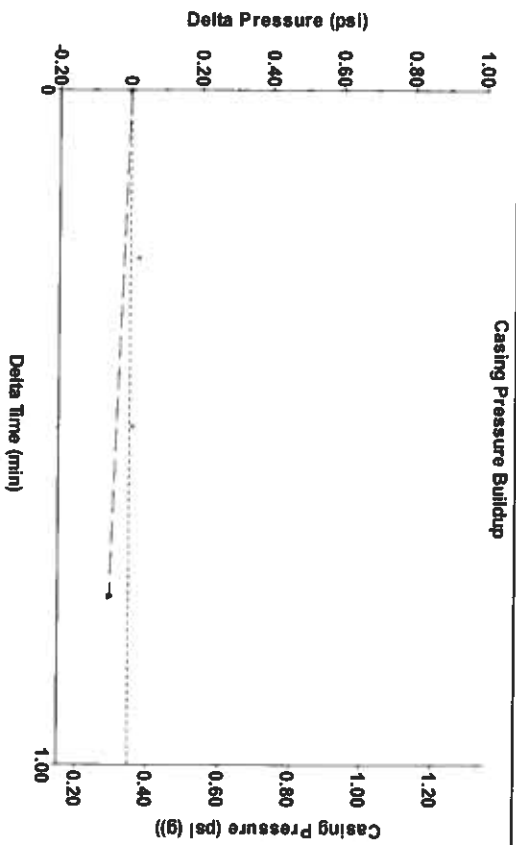


Analysis Method: Automatic

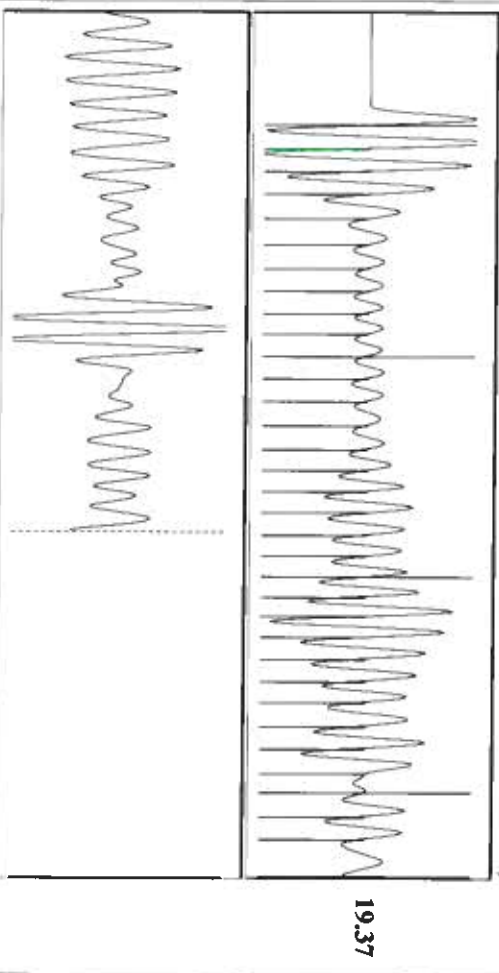
Production	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D	0.3 psi (g)	Annular
Water: -*-	BBL/D	-0.054 psi	Gas Flow
Gas: -*-	Mscf/D	0.75 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	0 Mscf/D
PBHP/SBHP	-*-	1.1 psi (g)	% Liquid
Production Efficiency	0.0	Liquid Level Depth	100 %
		1964.94 ft	
Oil: 40 deg API		Pump Intake Depth	
Water: 1.05 Sp Gr H2O		5673.00 ft	
Gas: 0.75 Sp Gr AIR		Formation Depth	
Acoustic Velocity	1228.09 ft/s	5640.00 ft	



Formation Submergence: 3708 ft
 Total Gaseous Liquid Column HT (TVD): 3708 ft
 Equivalent Gas Free Liquid HT (TVD): 3708 ft
 Acoustic Test: Tim Fydenhall-Fluid Level Technician



Change in Pressure: -0.05 psi
 Change in Time: 0.75 min
 PT9522
 Range: 0 - 2 psi



Acoustic Velocity: 1228.09 ft/s
 Joints Per Second: 19.3705 JIS/sec
 Depth to liquid level: 1964.94 ft
 Automatic Collar Count: Yes
 Joints counted: 32
 Joints to liquid level: 61.9855
 Filter Width: 17.2308
 Time to 1st Collar: 0.26
 19.37

September 29, 2020

Katherine McClurkan
Merit Energy Company, LLC
446 South Road M
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-20852-00-02
Amanda Jill 1-36
NW/4 Sec.36-29S-40W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"