

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

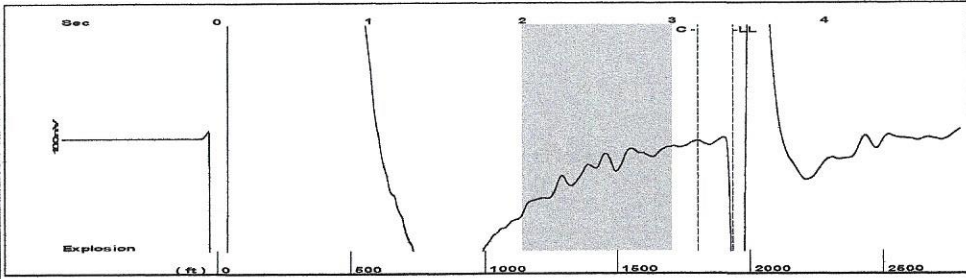
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

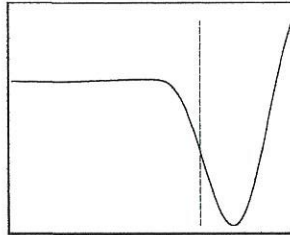
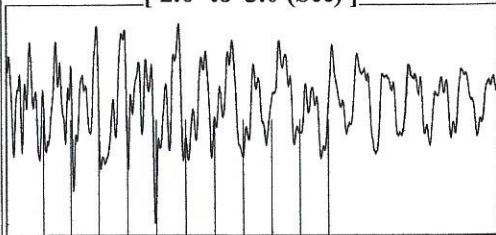
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Hammeke 1-3 (acquired on: 09/23/20 11:01:30)



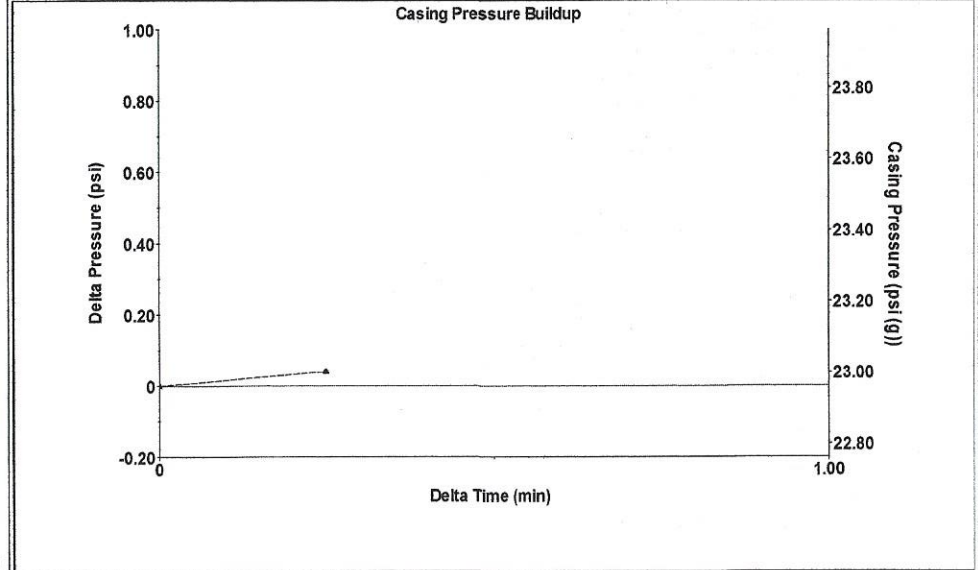
Filter Type High Pass Automatic Collar Count Yes Time 3.399 sec
 Manual Acoustic Velo1066.32 ft/s Manual JTS/sec 17.3611 Joints 63.0309 Jts
 Depth 1935.68 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

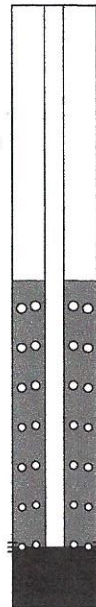
Group: Belpre Well: Hammeke 1-3 (acquired on: 09/23/20 11:01:30)



Change in Pressure 0.04 psi PT13440
 Change in Time 0.25 min Range 0 - ? psi

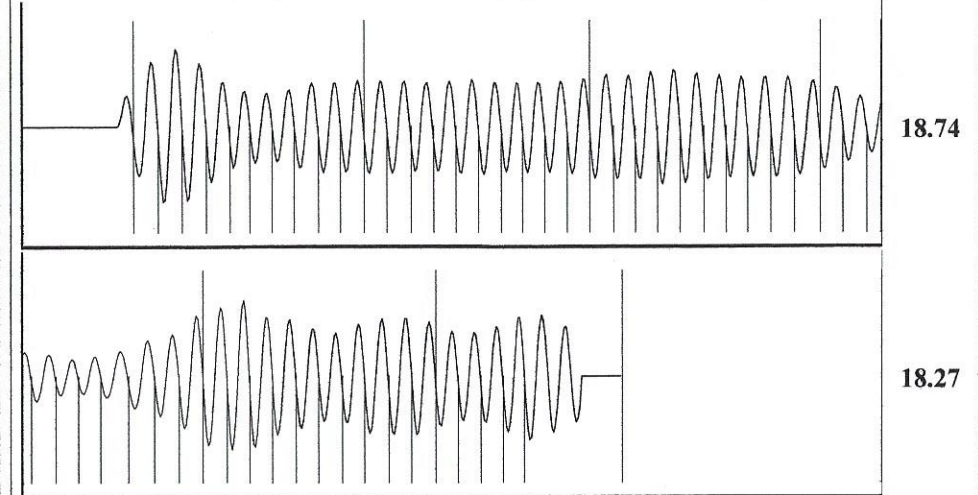
Group: Belpre Well: Hammeke 1-3 (acquired on: 09/23/20 11:01:30)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	23.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Gas - * -	- * - Mscf/D	0.0 psi	Gas Flow
		0.25 min	2 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	25.1 psi (g)	86 %
Production Efficiency	0.0	Liquid Level Depth	
		1935.68 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		4330.00 ft	
Gas 0.84 Sp.Gr.AIR		Formation Depth	
		4327.00 ft	
Acoustic Velocity	1138.97 ft/s		



Pump Intake 713.9 psi (g)
 Producing BHP 713.0 psi (g)
 Static BHP - * - psi (g)

Group: Belpre Well: Hammeke 1-3 (acquired on: 09/23/20 11:01:30)



Acoustic Velocity	1138.97 ft/s	Joints counted	54
Joints Per Second	18.544 jts/sec	Joints to liquid level	63.0309
Depth to liquid level	1935.68 ft	Filter Width	15.3611 19.3611
Automatic Collar Count	Yes	Time to 1st Collar	0.256 3.168

September 29, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20046-00-01
HAMMEKE 1
SE/4 Sec.03-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"