## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#            |              |                 |             | API No. 15-            | API No. 15  |                                |        |       |  |  |
|-------------------------------|--------------|-----------------|-------------|------------------------|---|--------------------------------|--------|-------|--|--|
|                               |              |                 |             | Spot Descri            |   |                                |        |       |  |  |
| Address 1:                    |              |                 |             | _                      | Sec.  | Twp S. R.                      |        | E 🗌 W |  |  |
| Address 2:                    |              |                 |             |                        |   | feet from N /                  | =      |       |  |  |
| City:                         | State:       | Zip:            | +           |                        | feet from   E / W Line of Section     GPS Location:   Lat:     (e.g. xx.xxxxx)   , Long:     Datum:   NAD27     NAD83   WGS84 |                                |        |       |  |  |
| Contact Person:               |              |                 |             | GF 5 LOCalit           |   |                                |        |       |  |  |
| Phone:()                      |              |                 |             |                        | County:   |                                |        |       |  |  |
|                               |              |                 |             | Lanan Nam              |   |                                |        |       |  |  |
| Field Contact Person:         |              |                 |             | Well Type: (           | check one) 🗌 Oil  |                                | )ther: |       |  |  |
| Field Contact Person Phone:   | ()           |                 |             |                        | SWD Permit #: ENHR Permit #:  |                                |        |       |  |  |
|                               | ()           |                 |             |                        | Gas Storage Permit #: Spud Date: Date Shut-In:  |                                |        |       |  |  |
|                               |              |                 |             | Spud Date:             |   | Date Shut-In:                  |        |       |  |  |
|                               | Conductor    | Surfac          | e           | Production             | Intermediate  | Liner                          | Tubing | g     |  |  |
| Size                          |              |                 |             |                        |   |                                |        |       |  |  |
| Setting Depth                 |              |                 |             |                        |   |                                |        |       |  |  |
| Amount of Cement              |              |                 |             |                        |   |                                |        |       |  |  |
| Top of Cement                 |              |                 |             |                        |   |                                |        |       |  |  |
| Bottom of Cement              |              |                 |             |                        |   |                                |        |       |  |  |
| Casing Fluid Level from Surfa | ICE:         |                 | How Determi | ned?                   |   | Dat                            | e:     |       |  |  |
|                               |              |                 |             |                        |   | sacks of cement. Dat           |        |       |  |  |
|                               | . ,          |                 |             | (top)                  | (bottom)  |                                |        |       |  |  |
| Do you have a valid Oil & Gas | s Lease? Yes | No              |             |                        |   |                                |        |       |  |  |
| Depth and Type: 🗌 Junk in     | Hole at      | Tools in Hole   | at          | Casing Leaks:          | Yes No De   | epth of casing leak(s):        |        |       |  |  |
|                               |              |                 |             |                        |   | ort Collar: w /                |        |       |  |  |
| Packer Type:                  |              |                 |             |                        |   |                                |        |       |  |  |
| Total Depth:                  |              |                 |             |                        |   |                                |        |       |  |  |
| Geological Date:              |              |                 |             |                        |   |                                |        |       |  |  |
|                               | Formatic     | n Top Formation | Base        |                        | Comple  | tion Information               |        |       |  |  |
| Formation Name                | Tormatic     |                 |             |                        |   |                                |        |       |  |  |
| Formation Name                |              | to              | Feet I      | Perforation Interval _ | to  | _ Feet or Open Hole Interval _ | to     | Feet  |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 [                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Them bady into more than and and fitting and may be pro-  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|---|--|--------------------|
| Norm     Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|   | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

September 29, 2020

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-033-21492-00-00 BUNNELL 15-2 NE/4 Sec.15-33S-19W Comanche County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"