

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

349493

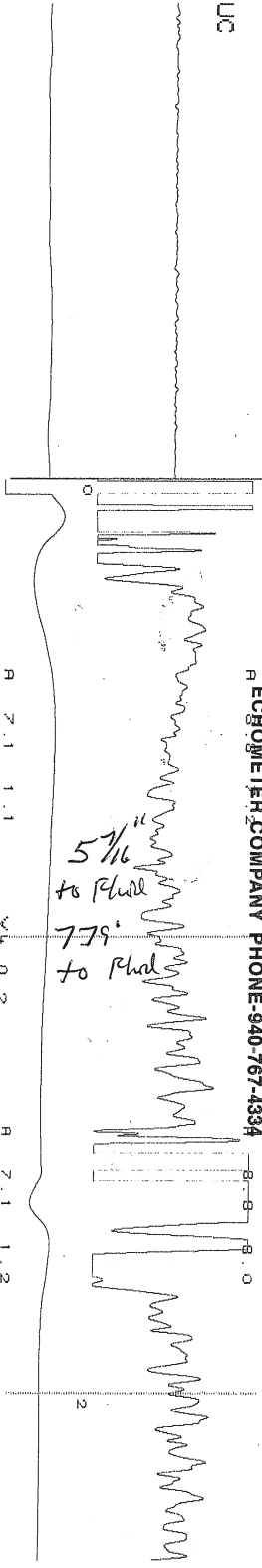
Jeremy Wmrl  
53 Day Street  
Russell, KS 67665

CUSTOMER'S ORDER NO.		DEPARTMENT	DATE
NAME		9-22-20	
ADDRESS		DAMAR	
CITY, STATE, ZIP		Dredging Unit #1	
SOLD BY	CASH	C.O.D.	CHARGE
	ON ACCT.	MOSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	Fluid level on the		
2	Dredging Unit #1 shot		
3	down the open hole		
4	casing 779' down to		
5	fluid		75.00
6			
7	Slight gas on the casing		
8			
9			
10	TA well		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Thank you!	Total	75.00
RECEIVED BY			

KEEP THIS SLIP FOR REFERENCE

edams 5805

UC



ECHOMETER COMPANY PHONE-940-767-4334

/2020 07:21:58  
WELL COLLARS A: 8.8  
0.085 mV  
D LEVEL A: 7.1  
0.206 mV  
GENERATE PULSE  
12.4 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V4.0.2  
SERIAL NO: 7961  
ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TEXAS 767302  
PHONE 940 - 767 - 4334  
FRX 940 - 723 - 7507  
E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST  
PASS  
REF 1.300 V  
BATTERY  
12.5 VOLTS

DAMAR Open Hole  
WELL Dredging Unit #1  
CRASING PRESSURE 5.5 psi  
AT  
PRODUCTION RATE  
ECHOMETER COMPANY PHONE-940-767-4334  
JOINTS TO LIQUID 5 3/16" to fluid  
DISTANCE TO LIQUID 779'  
SBHP  
PRDD RATE EFF, %  
MAX PRODUCTION

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Curtis R Longpine  
DaMar Resources, Inc.  
234 W 11TH STE A  
PO BOX 70  
HAYS, KS 67601-3805

Re: Temporary Abandonment  
API 15-051-26627-00-00  
Dreiling Unit 1  
NE/4 Sec.21-13S-17W  
Ellis County, Kansas

Dear Curtis R Longpine:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/28/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4