

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

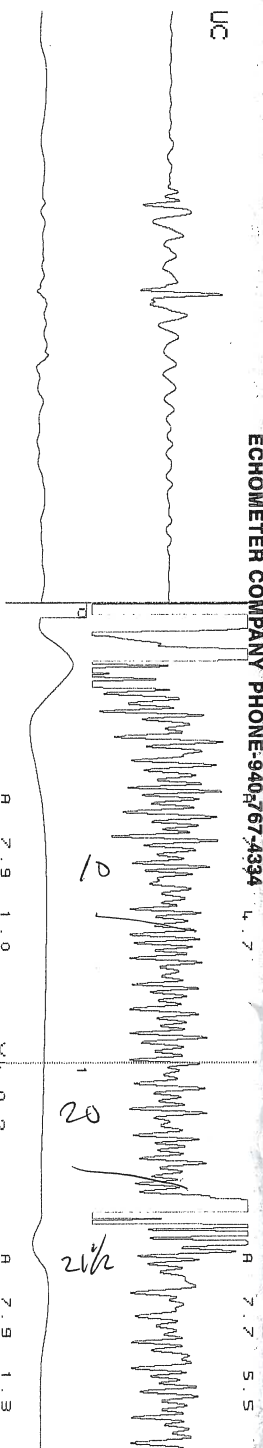
440-767-4334
 ECHOMETER MODEL M V4.0.2
 SERIAL NO: 7961
 ECHOMETER COMPANY
 3001 DITTO LANE
 WICHITA FALLS, TEXAS 76302
 PHONE 940 - 767 - 4334
 FAX 940 - 723 - 7507
 E-MAIL INFO@ECHOMETER.COM

POWER ON
 SELF TEST
 PASS
 REF 1.300 V
 TURN ON
 CHART DRIVE
 TO TEST
 WELL

WELL: Damsar 13#3
 CRISING PRESSURE:
 AP:
 AT:
 PRODUCTION RATE:
 JOINTS TO LIQUID: 2 1/2
 DISTANCE TO LIQUID: 677.46
 PBHP:
 SBHP:
 PRD RATE EFF, %:
 MAX PRODUCTION:

09/22/2020 08:28:00
 QUIET WELL
 UPPER COLLARS R: 7.7
 P-P 0.247 mV
 LIQUID LEVEL R: 7.9
 P-P 0.090 mV

GENERATE PULSE UC
 12.3 VOLTS



ECHOMETER COMPANY PHONE: 940-767-4334

Jeremy Wink
 53 Sas Street
 Russell, KS 67665

349494

CUSTOMER'S ORDER NO.	DEPARTMENT	DATE	
		8-22-20	
NAME: DAMAR			
ADDRESS: Drilling B #3			
CITY, STATE, ZIP			
SOLD BY	CASH	C.O.D.	
	CHARGE	ON ACCT.	
	MDSE RETD	PAID OUT	
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	Flud level on the		
2	Drilling B #3 2 1/2		
3	Counts down to flud		75.00
4			
5	677.46' down to flud		
6			
7	well is down / JH		
8			
9	No gas on the backside		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
RECEIVED BY		Total	75.00

Thank you

KEEP THIS SLIP FOR REFERENCE

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Curtis R Longpine
DaMar Resources, Inc.
234 W 11TH STE A
PO BOX 70
HAYS, KS 67601-3805

Re: Temporary Abandonment
API 15-051-03093-00-00
DREILING B 3
NW/4 Sec.02-14S-20W
Ellis County, Kansas

Dear Curtis R Longpine:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/28/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4