

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

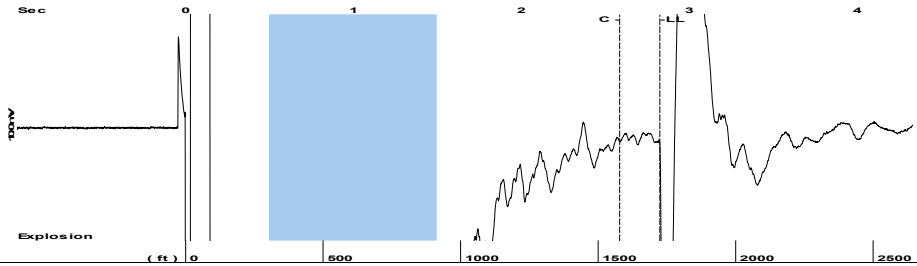
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

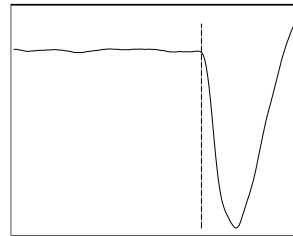
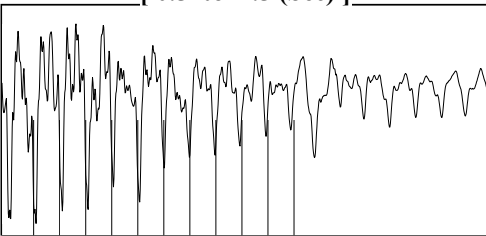
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 2.823 sec  
 Manual Acoustic Veloc 1185.05 ft/s Manual JTS/sec 18.6916 Joints 54.3814 Jts  
 Depth 1723.89 ft

[ 0.5 to 1.5 (Sec) ]

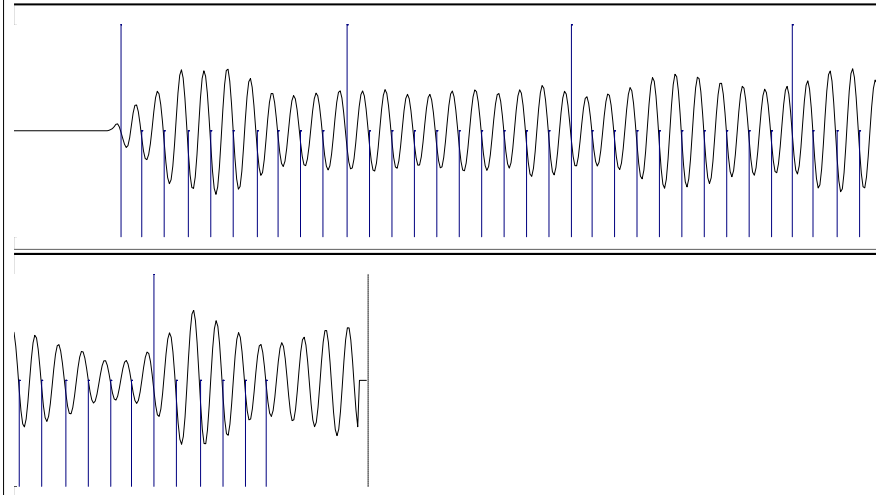
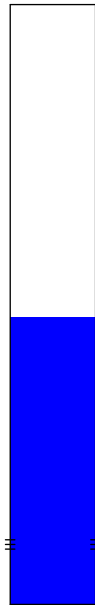


**Analysis Method: Automatic**

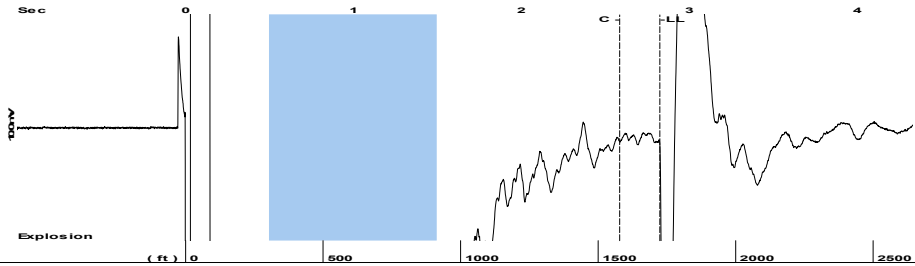
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current		-14.7 psi (g)	
Oil -*-	-*- BBL/D	<b>Casing Pressure Buildup</b>	<b>Annular Gas Flow</b>
Water -*-	-*- BBL/D	-*- psi	-*- Mscf/D
Gas -*-	-*- Mscf/D	-*- min	<b>% Liquid</b>
		<b>Gas/Liquid Interface Pressure</b>	100 %
		-*- psi (g)	
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>	
PBHP/SBHP	-*-	1723.89 ft	
Production Efficiency	0.0	<b>Pump Intake Depth</b>	
		-*- ft	
Oil 40 deg.API		<b>Formation Depth</b>	
Water 1.05 Sp.Gr.H2O		3270.00 ft	
Gas 0.70 Sp.Gr.AIR			
<b>Acoustic Velocity</b>	1221.32 ft/s		
<b>Formation Submergence</b>			
Total Gaseous Liquid Column HT (TVD)	-*- ft		
Equivalent Gas Free Liquid HT (TVD)	-*- ft		
<b>Acoustic Test</b>			

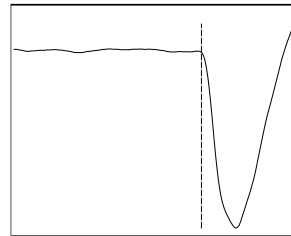
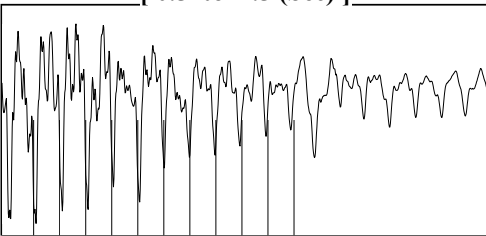


Acoustic Velocity	1221.32 ft/s	Joints counted	45
Joints Per Second	19.2637 jts/sec	Joints to liquid level	54.3814
Depth to liquid level	1723.89 ft	Filter Width	16.6916 20.6916
Automatic Collar Count	Yes	Time to 1st Collar	0.248 2.584



Filter Type High Pass Automatic Collar Count Yes Time 2.823 sec  
 Manual Acoustic Veloc 1185.05 ft/s Manual JTS/sec 18.6916 Joints 54.3814 Jts  
 Depth 1723.89 ft

[ 0.5 to 1.5 (Sec) ]

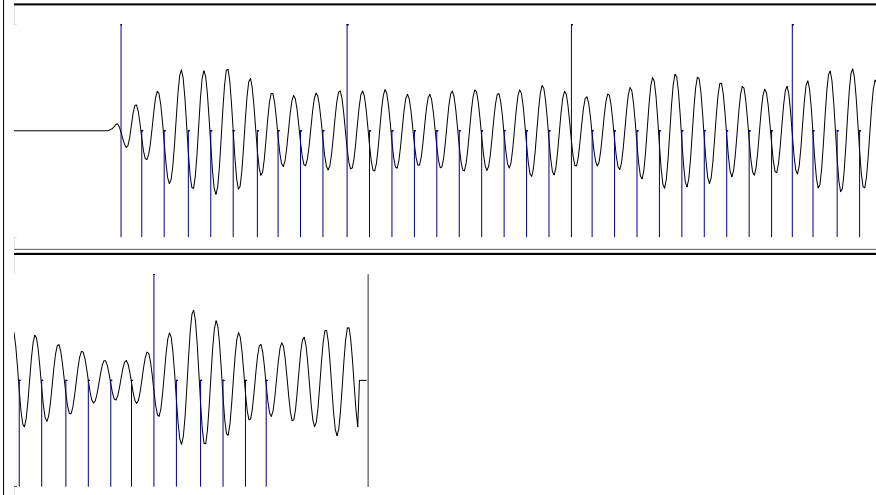


**Analysis Method: Automatic**

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current			
Oil - * -	- * - BBL/D	-14.7 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	- * - psi	
		- * - min	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	<b>Annular Gas Flow</b>
PBHP/SBHP	- * -	- * - psi (g)	- * - Mscf/D
Production Efficiency	0.0		% Liquid
			100 %
<b>Oil 40 deg.API</b>		<b>Liquid Level Depth</b>	
<b>Water 1.05 Sp.Gr.H2O</b>		1723.89 ft	
<b>Gas 0.70 Sp.Gr.AIR</b>		<b>Pump Intake Depth</b>	
		- * - ft	
<b>Acoustic Velocity 1221.32 ft/s</b>		<b>Formation Depth</b>	
		3270.00 ft	
<b>Formation Submergence</b>		<b>Pump Intake</b>	
<b>Total Gaseous Liquid Column HT (TVD)</b>	- * - ft	- * - psi (g)	
<b>Equivalent Gas Free Liquid HT (TVD)</b>	- * - ft	<b>Producing BHP</b>	
		- * - psi (g)	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		- * - psi (g)	



Acoustic Velocity	1221.32 ft/s	Joints counted	45
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Depth to liquid level	1723.89 ft	Filter Width	16.6916 20.6916
Automatic Collar Count	Yes	Time to 1st Collar	0.248 2.584

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-167-21002-00-00  
FIRST NAT L BANK OF TOPEKA 2  
SW/4 Sec.19-13S-14W  
Russell County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"