KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | |
|-----------------------------|---------------------------------|--------------------|--------------|------------------------------|--|----------------------------|-------|--------------|-----------------|
| | | | | | | | | | Address 1: |
| Address 2: | | | | | | feet from N | | | |
| City: | State: | _ Zip: + _ | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | |
| | | | | Field Contact Person: | | | | Well Type: (| (check one) 🗌 🕻 |
| Field Contact Person Phon | e:() | | | | | ENHR Perm | it #: | | |
| | Field Contact Person Phone: () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | te Liner | Tubin | g | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How | Determined? | | | Da | ate: | | |
| Casing Squeeze(s): | tow | / sacks of | cement, | to | w/ | sacks of cement. D | ate: | | |
| Do you have a valid Oil & O | | | | (top) | (bottom) | | | | |
| - | | | | _ | | | | | |
| Depth and Type: Junk | in Hole at(depth) | Tools in Hole at | Ca lepth) | sing Leaks: | Yes No | Depth of casing leak(s): | | | |
| Type Completion: | T. I 🗌 ALT. II Depth | of: DV Tool: | w / | sacks | s of cement | Port Collar: w / | sack | of cement | |
| Packer Type: | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Comp | pletion Information | | | |
| | Δ.ι. | to E | et Perfo | ration Interval | to | Feet or Open Hole Interval | to | Foot | |
| 1 | At: | | | | | | | 1 661 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| NUM NUM <th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th> <th>Phone 620.682.7933</th> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

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Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-30259-00-00 PIERCE C4-17 SE/4 Sec.17-31S-16E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan E.C.R.S."