

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

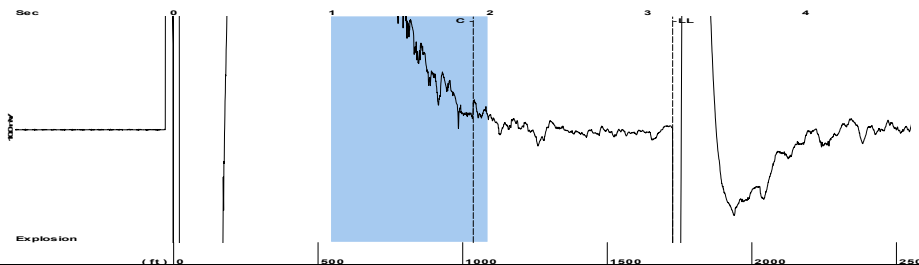
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

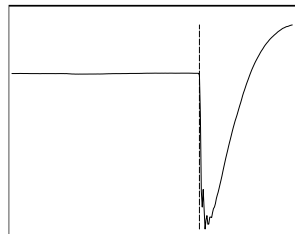
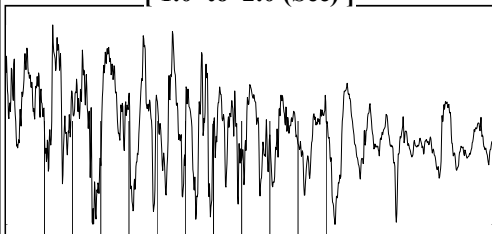
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.158 sec  
 Manual Acoustic Veloc 1094.99 ft/s Manual JTS/sec 17.2712 Joints 54.4483 Jts  
 Depth 1726.01 ft

[ 1.0 to 2.0 (Sec) ]

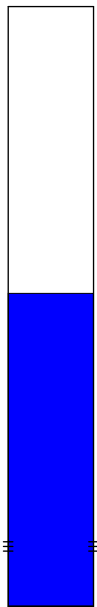


Analysis Method: Automatic

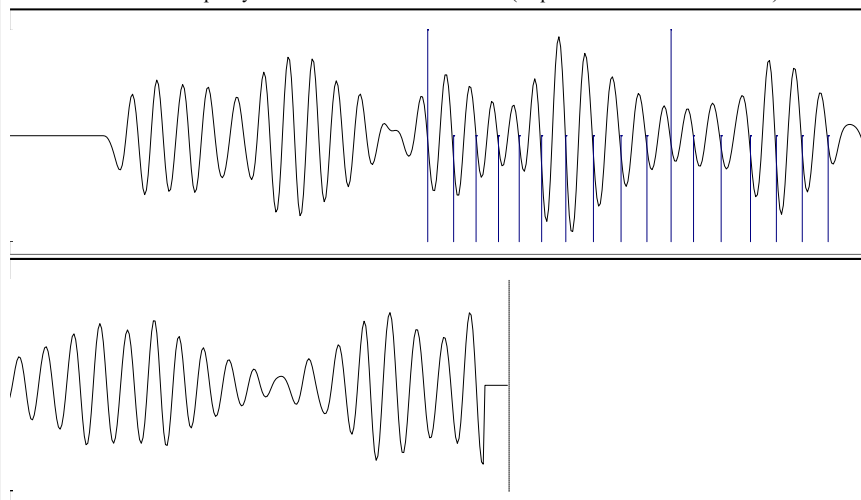
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.00 min

Production		Potential	Casing Pressure
Current			0.2 psi (g)
Oil - *-	- *- BBL/D		Casing Pressure Buildup
Water - *-	- *- BBL/D		0.25 min
Gas - *-	- *- Mscf/D		Gas/Liquid Interface Pressure
			- *- psi (g)
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- *-	1726.01 ft	
Production Efficiency	0.0	Tubing Intake Depth	
		- *- ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3650.00 ft	
Gas 0.88 Sp.Gr.AIR			
Acoustic Velocity	1093.1 ft/s		



Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD - \*- ft  
 Static BHP - \*- psi (g)



17.24

Acoustic Velocity	1093.1 ft/s	Joints counted	16
Joints Per Second	17.2414 jts/sec	Joints to liquid level	54.4483
Depth to liquid level	1726.01 ft	Filter Width	15.2712
Automatic Collar Count	Yes	Time to 1st Collar	0.968
			1.896

Group: MyWells Well: CLARK A # G-2 (acquired on: 09/15/20 12:09:43 )

Production		
Current	Potential	
Oil - * -	- * -	BBL/D
Water - * -	- * -	BBL/D
Gas - * -	- * -	Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

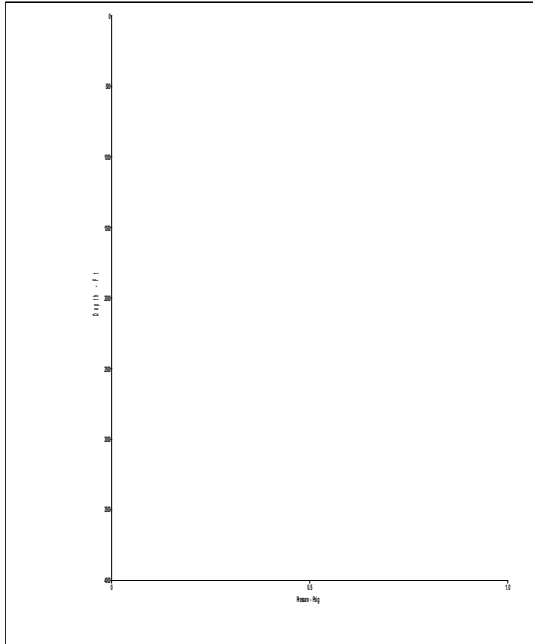
Calculation for Continous Removal of Liquids  
Method:

Turner Critical Velocity for Gas Wells

For Tubing ID:	2.441	in
For Water:		Mscf/D
For Condensate:		Mscf/D

Back Pressure on Formation  
Due To Liquid Loading: Mscf/D

Tubing ID	Gas Rate	Predicted Status
in	Mscf/D	
2.441		
1.995		
1.500		
1.250		
1.000		



Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-065-21779-00-00  
CLARK A G-2  
SW/4 Sec.04-08S-21W  
Graham County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"