

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

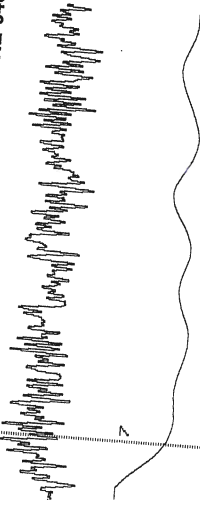
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

7-4334

ECHOMETER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-767-4334

40

50

3

ECHOMETER COMPANY PHONE-940-767-4334

60

70

4

ECHOMETER COMPANY PHONE-940-767-4334

80

90

5

ECHOMETER COMPANY PHONE-940-76

6

COMPANY PHONE-940-767-4334

9/21/2020 15:41:39

LIQUID LEVEL

UC

GENERATE PULSE

PPPER COLLARS A: 8.9

-P 0.068 mV

LIQUID LEVEL A: 6.0

-P 0.148 mV

11.9 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

UC

GENERATE PULSE

PPPER COLLARS A: 8.9

-P 0.068 mV

LIQUID LEVEL A: 6.0

-P 0.148 mV

11.9 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

70

80

90

100

ECHOMETER COMPANY PHONE-940-767-4334

110

120

130

140

150

160

170

180

190

200

210

220

230

240

250

1

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NE-940-767-4334

ECHOMETER MODEL M V3.1.3

SERIAL NO: 7837

ECHOMETER COMPANY

5001 DITTO LANE

WICHITA FALLS, TEXAS 76302

PHONE 940 - 767 - 4334

FAX 940 - 723 - 7507

E-MAIL INFO@ECHOMETER.COM

ECHOMETER COMPANY PHONE-940-767-4334

POWER ON

SELF TEST

PASS

BATTERY

12.0 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

TURN ON

CHART DRIVE

TO TEST WELL

ECHOMETER COMPANY PHONE-940-767-4334

WELL ... Distance ... Joints ...

CASING PRESSURE

ΔP

ΔT

PRODUCTION RATE

JOINTS TO LIQUID

DISTANCE TO LIQUID

PBHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

DATA

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 28, 2020

Curtis R Longpine
DaMar Resources, Inc.
234 W 11TH STE A
PO BOX 70
HAYS, KS 67601-3805

Re: Temporary Abandonment
API 15-065-22377-00-00
JONES 3
NE/4 Sec.10-08S-23W
Graham County, Kansas

Dear Curtis R Longpine:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/28/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"