CORRECTION #1

KOLAR Document ID: 1531026

For KCC Use:	Kansas Corporation Commission
Effective Date:	OIL & GAS CONSERVATION DIVISION
District #	OIL & ONE CONCERNATION DIVIDION

SGA? Yes No

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Evaceted Soud Date:	Coat Description:
Expected Spud Date: month day year	Spot Description:
, ,	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Check directions from nearest outside corner boundries)
City:	County:
Contact Person:	Facility Name:
Phone:	Borehole Number:
OONTDACTOR II' "	Ground Surface Elevation: MSI
CONTRACTOR: License#	Cathodic Borehole Total Depth:
Name: Oath	Depth to Bedrock:
Type Drilling Equipment: Mud Rotary Cable	Water Information
☐ Air Rotary ☐ Other	Aguifer Penetration: None Single Multiple
Construction Features	Depth to bottom of fresh water:
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of usable water:
Planned to be set:feet	Water well within one-quarter mile: Yes No
Length of Conductor pipe (if any):	Public water supply well within one mile: Yes No
Surface casing borehole size: inches	
Cathodic surface casing size: inches	Water Source for Drilling Operations: Well Farm Pond Stream Other
Cathodic surface casing centralizers set at depths of:;;	Water Well Location:
;;;;;;	DWR Permit #
Cathodic surface casing will terminate at:	Standard Dimension Ratio (SDR) is =
Above surface Surface Vault Below Surface Vault	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Pitless casing adaptor will be used: Yes No Depthfeet	Annular space between borehole and casing will be grouted with:
Anode installation depths are:;;;;;	Concrete Neat Cement Bentonite Cement Bentonite Clay
	Anode vent pipe will be set at: feet above surface
;;;;;;	Anode vent pipe will be set at leet above surface Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging	Borehole will be Pre-Plugged? Yes No
of this well will comply with K.S.A. 55-101 et. seq.	
t is agreed that the following minimum requirements will be met:	
. Notify the appropriate District office prior to spudding and again before plugging the	well. An agreement between the operator and the District Office on plugs
and placement is necessary prior to plugging. In all cases, notify District Office prior	
Notify appropriate District Office 48 hours prior to workover or re-entry.	
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
The animination of the Control of th	
s. I ne minimum amount of cathodic surface casing as specified below shall be set by $rac{1}{3}$	grouting to the top when the cathodic surface casing is set.
	grouting to the top when the cathodic surface casing is set. orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (I Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Complete	orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
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Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completed. Submit plugging report (CP-4) within 60 days after final plugging is completed.	orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
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For KCC Use ONLY	
API # 15	

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:	Location of Well: County:
Facility Name:	
Borehole Number:	
botefiole Number.	Sec
	500. — 111p. — 5. 11. — <u>1</u> 2 <u>1</u> 11
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	DI AT
Show location of the Cathodic Borehole, Show footage	PLAT ge to the nearest lease or unit boundary line. Show the predicted locations of
-	nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	attach a separate plat if desired.
	35 ft.
	
	LEGEND
	LEGEND
	: O Well Location
	Tank Battery Location
	: : : Pipeline Location
	: : : Electric Line Location
	Lease Road Location
	: :
15	EXAMPLE
!!!!	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

KOLAR Document ID: 1531026

Form CDP-1 July 2014 Form must be Typed

OIL & GAS CONSERVATION DIVISION

Kansas Corporation Commission

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: License Number: Operator Address: Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit is: **Emergency Pit** Burn Pit Proposed Existing Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit Feet from East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County _(bbls) Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration:_ (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No ____Length (feet) __ Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: __ __ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water___ Distance to nearest water well within one-mile of pit: Source of information: KDWR measured well owner electric log $_{-}$ feet Depth of water well ___ __feet **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: _ Type of material utilized in drilling/workover:___ Number of producing wells on lease: ____ Number of working pits to be utilized: ___ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC **RFAS** Permit Number: Lease Inspection: Date Received: Permit Date:

CORRECTION #1

KOLAR Document ID: 1531026

Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	Sec TwpS. R 🔲 East 🗌 West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.	
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
	1 will be returned.	
Submitted Electronically	1 will be returned.	

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	Southern Star Central Gas Pipeline, Inc.
Well Name	RECT 783 01
Doc ID	1531026

Anode Installation Depths

Depth Control of the
65
55
25
35
15
75
75
85
15
45
65
95
75
55
85
25
45
35
65
05
95
05

Summary of Changes

API/Permit #: 15-105-20021-00-00

Doc ID: 1531026

Correction Number: 1

Approved By: Rick Hestermann 09/24/2020

Field Name	Previous Value	New Value
KCC Only - CDP1 Steel Pit	Yes	No
Fresh Water Information Source: KDWR	No	Yes
How Pit is Lined if Plastic Liner Not Used	N/A	
KCC Only - Approved By	Rick Hestermann 06/23/2020	Rick Hestermann 09/24/2020
KCC Only - Approved Date	06/23/2020	09/24/2020
Description of Pit Liner	USING PORTABLE PITS	6M BLACK PLASTIC LINER LASIN IN PIT
Liner Maintenance Procedures	USING PORTABLE PITS	AND EDGES ARE PIT WILL ONLY BE USED OFR A 2-3 DAY
Pit Capacity BBLS		PERIOD AND THE PIT 96
Is Pit Proposed or Existing		Proposed
Pit Type		Drilling
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=15 20697	//kcc/detail/operatorE ditDetail.cfm?docID=15 31026

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Steel Pit	Yes	No