

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

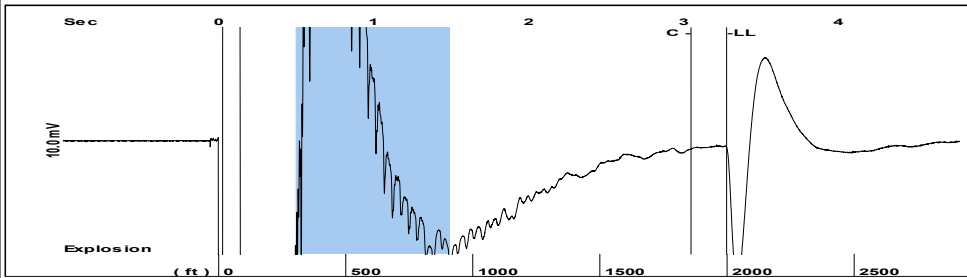
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

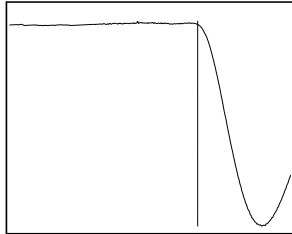
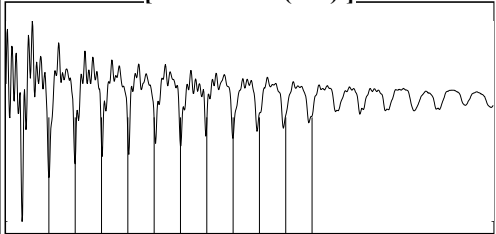
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Tate # 1-5 (acquired on: 01/07/20 14:49:32 )



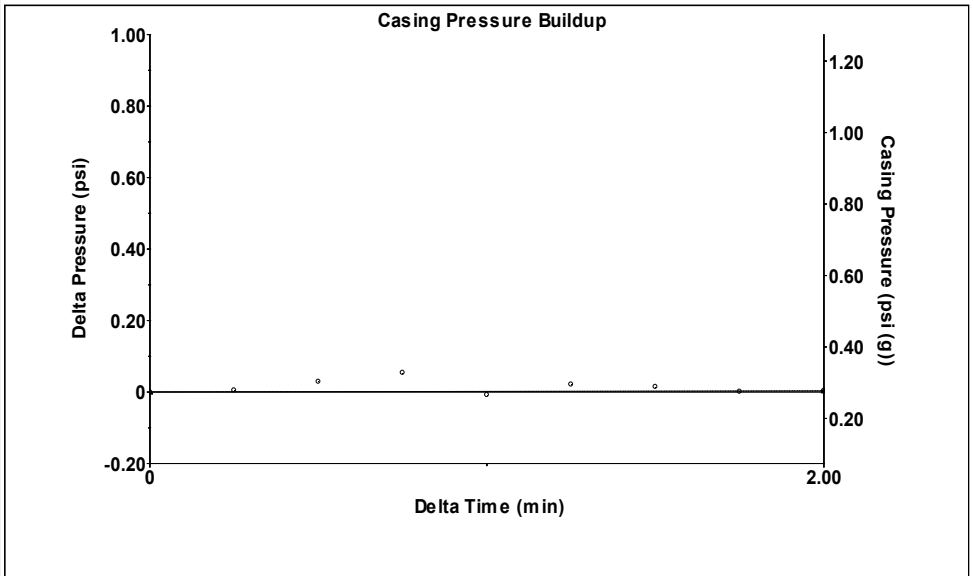
Filter Type High Pass Automatic Collar Count Yes Time 3.278 sec  
 Manual Acoustic Velo 1189.26 ft/s Manual JTS/sec 18.5185 Joints 62.2256 Jts  
 Depth 1998.07 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Tate # 1-5 (acquired on: 01/07/20 14:49:32 )

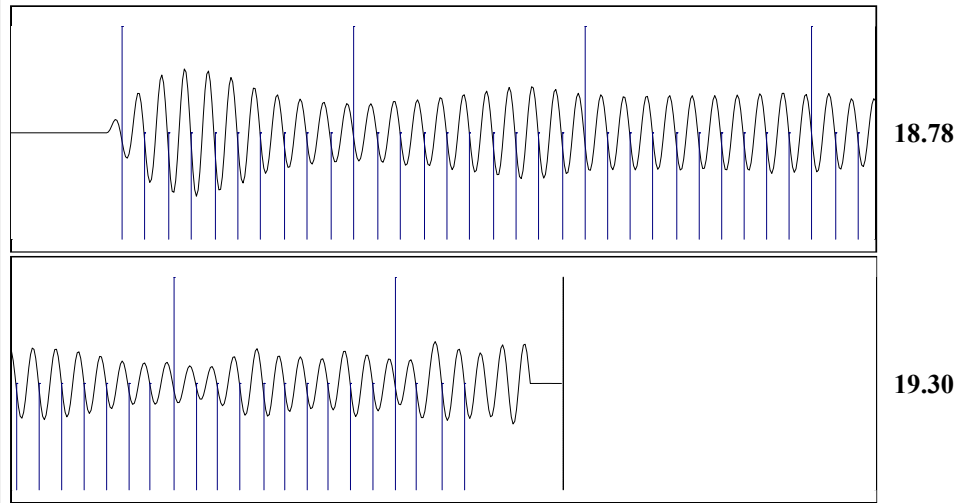


Change in Pressure 0.00 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Tate # 1-5 (acquired on: 01/07/20 14:49:32 )

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.78 Sp.Gr.AIR</p> <p>Acoustic Velocity 1219.08 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 282 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 282 ft</p> <p>Acoustic Test</p>		<p><b>Producing</b></p> <p>Casing Pressure 0.3 psi (g)</p> <p>Casing Pressure Buildup 0.003 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 1.1 psi (g)</p> <p>Liquid Level Depth 1998.07 ft</p> <p>Pump Intake Depth 2280.00 ft</p> <p>Formation Depth 2280.00 ft</p> <p>Pump Intake 96.9 psi (g)</p> <p>Producing BHP 96.9 psi (g)</p> <p>Static BHP - * - psi (g)</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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Group: MyWells Well: Tate # 1-5 (acquired on: 01/07/20 14:49:32 )



Acoustic Velocity 1219.08 ft/s Joints counted 53  
 Joints Per Second 18.9828 jts/sec Joints to liquid level 62.2256  
 Depth to liquid level 1998.07 ft Filter Width 16.5185 20.5185  
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.048

September 22, 2020

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-075-20037-00-00  
TATE 1-5  
SE/4 Sec.05-24S-41W  
Hamilton County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/22/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/22/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"