

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.



**Blueridge Petroleum
Fluid Shot Analysis
Norman #1-11
September 11th, 2020**

Pick Well

Norman #1-11

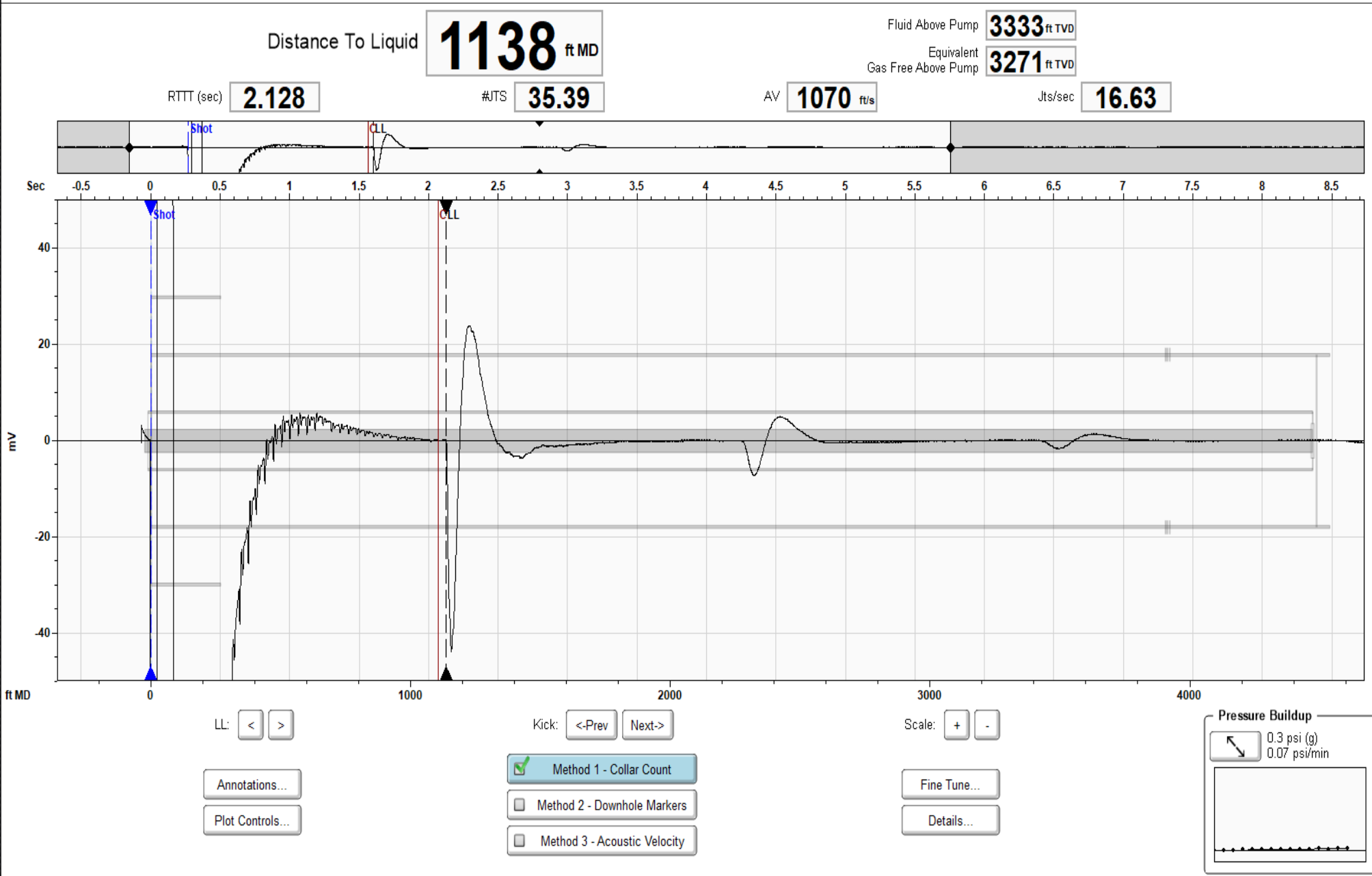
Gun

LL: 1138 ft

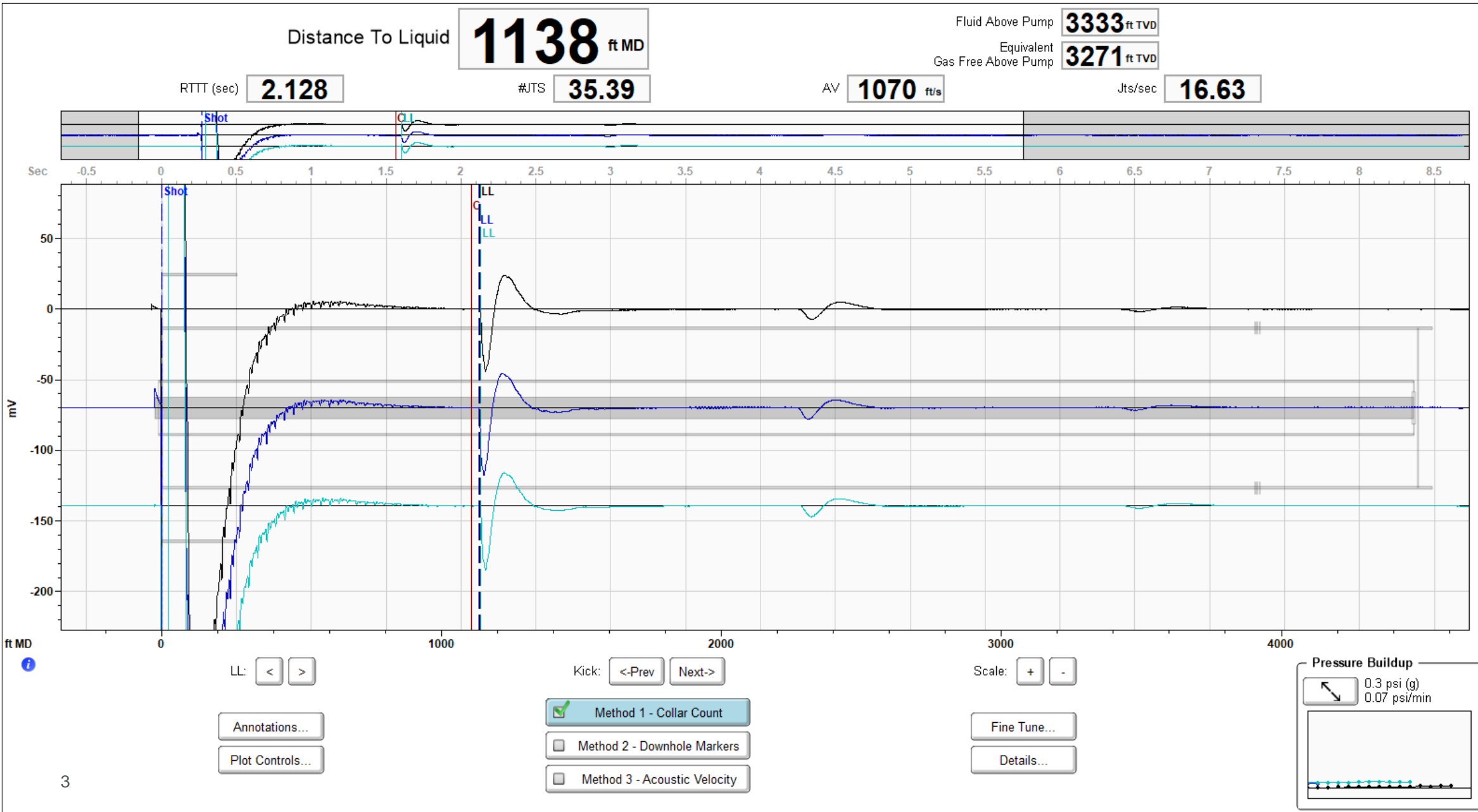
Production: 09/10/20
0 BOPD
0 BOPD

LL: 09/11/20 10:16:48AM

Zoom Edit

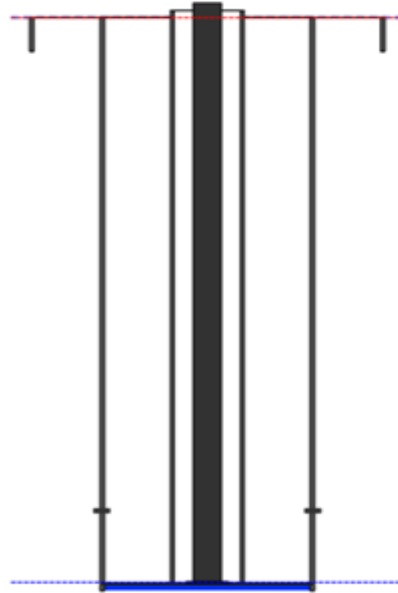


- ▶ We performed a total of three fluid shots on the Norman #1-11. Multiple shots are taken to ensure accuracy and in order to be able to find an average depth. Below is an overlay of all three shots – ranging from 3,332 to 3,337 feet above pump.



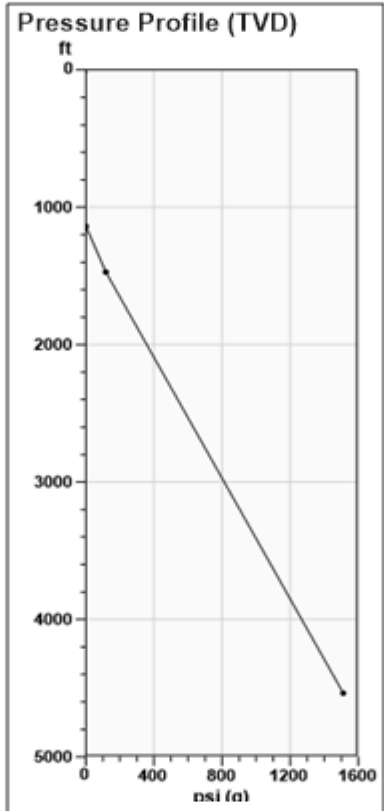
(((ECHOMETER))) Norman #1-11 09/11/2020 10:16:48AM [Click here to select image...](#)

Producing Shot
Manual Input



Manually Entered Production
Liquid Level 4471 ft
Percent Liquid 100.00%

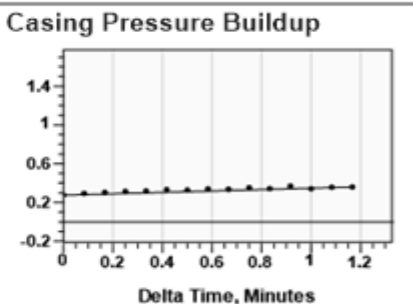
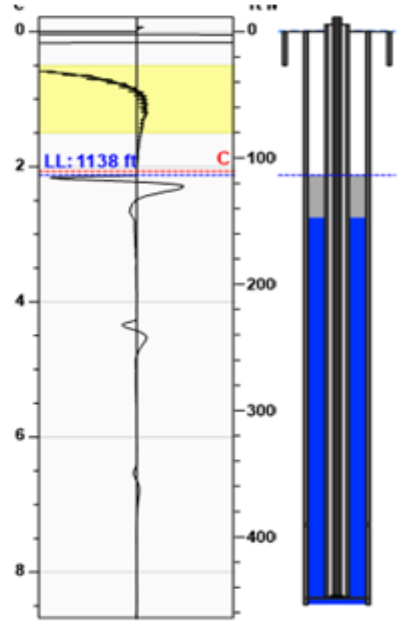
Static Bottomhole Pressure
1233.7 psi (g) @ 3926 ft TVD
Static Liquid Level 1138 ft MD
Oil Column Height 333 ft MD
Water Column Height 2454 ft MD



Well Test
Oil 10 BBL/D
Water 90 BBL/D

Comments and Recommendations

Static Shot
09/11/2020 10:16:48AM



Casing Pressure 0.3 psi (g)
Buildup 0.1 psi (g)
Buildup Time 1 min 10 sec
Gas Gravity 0.8949 Air = 1

Casing Pressure
Pressure 0.3 psi (g)

Annular Gas Flow
Gas Flow 0.7 Mscf/D



Thank You

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 22, 2020

Jonathan Allen
BlueRidge Petroleum Corporation
PO BOX 30545
EDMOND, OK 73003-0545

Re: Temporary Abandonment
API 15-153-21077-00-00
NORMAN 1-11
NW/4 Sec.11-04S-32W
Rawlins County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/22/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/22/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"