KOLAR Document ID: 1524566

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot Description:						
Address 1:					Sec Twp S. R East West					
Address 2:					Feet from					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #: Date Well Completed:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:(Date)						
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	•	m: T.D		Plugging Completed:						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water		Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:	e:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



					11	1						
CEMENT	TRE	ATMEN	T REP	ORT								
Customer: WOOLSEY OPERATING			ERATING V	Vell:	MILLS A-1	Ticket:	ICT	Г 3873				
City, S	City, State:			Cou	inty:	BARBER,KS	Date:		23/2020			
Field Rep: ALAN DICK				T-R:	31-30S-14W	Service:		PTA				
						01-000-1444	Service.		FIA			
Down	hole	Informati	on	Calcu	lated Slurry		Product	%/#	#			
Hole Size: in		Wei	ght: 13.70	13.78 # / sx Class A		60.00	9870					
Hole Depth: 660 ft		Water /	Sx: 8.30	0 gal/sx	Poz	40.00	5180					
Casing Size: 4.5 dp in		Y	eld# 1.6 6) ft³/sx	Gel							
Casing D			ft	Bbls /			CaCl					
	Tubing / Liner:		in	De	pth: 660	D ft	Gypsum	ļ.,				
Tool / Pa	epth:		ft	17 Aug 17 Aug	<u></u>	ft	Metso					
			-	Exc			Kol Seal					
	Depth: Displacement:		ft	Total Si		2 bbls	Flo Seal		· · · · · · · · · · · · · · · · · · ·			
Біоріасеі	ene	L	อมเร	Total Sa	ekst 150) sx	Salt (bww)		AP OF			
TIME	RATE	PSI	BBLs	S DE SE		REMARKS		Total	15,050			
10:30PM				ON LOCATION/ SPOT EQUIPMEN	IT AND RIG UP							
1:10AM				HOOK UP TO 4.5" D.P.		11.00.411.00.00.00.00.00.00.00.00.00.00.00.00.0						
1:15AM	5.0	50.0	14.5	660' - MIX 50 SKS H-PLUG CMT @	013.8 PPG				, , , , , , , , , , , , , , , , , , , ,			
1:18AM			5.5	DISPLACEMENT								
2:00AM	4.0		14.5	360' - MIX 50 SKS H-PLUG @ 13.8	PPG							
2:05AM			1.5	DISPLACEMENT	· · · · · · · · · · · · · · · · · · ·							
3:30AM	1.0		5.7	D' - MIX 20 SKS H-PLUG CMT @ 13.8 PPG								
4:00AM	1.0		8.5 PLUG RATHOLE WITH 30 SKS H-PLUG CMT @ 13.8 PPG									
			-	JOB COMPLETE,								
				THANKS								

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						TOTAL STREET,	The state of the s	···				
		CREW		UNIT		以来 交流型流流	CHMMAD					
Crew Cementer: LESLEY		75		Average Pete	SUMMAR'	THEFT						
Pump Operator:			OURNE	524-322		Average Rate 2.75 bpm	Average Pressure 25 psi	Total Flu 50 b				
Bulk #1:			cGRAW	182-256		2.70 bpiii	zo psi	ou D	ui3			
	lk #2:											