

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



## Daily Workover Report

<b>Well:</b> Peel #2	<b>Report #:</b> 1	<b>Date:</b> 18-Aug-20
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 6,000
<b>Rig:</b> Quality Well Service	<b>KB:</b> 1,564	<b>Cum \$:</b> 6,000
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,557	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<u>Swab Report</u>	<u>Wellbore Diagram</u>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	5:00 PM	10:00	MIRU Quality Well Service.
			Sanded off perfs.
			Dug cellar and workover pit.
			Hauled 2 3/8" workstring to location.
			Tagged sand at 3257'
			RIH with bailer. Capped with 5sx cement
			SDFN
<b>Total</b>		<b>10:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	3,000	3,000		Quality Well Service
9579 Supervision	0	0		Tanner Nelson
9565 Rentals	0	0		
9580 Testing - Inspection	0	0		
9540 Hauling	0	0		
9525 Electrical	0	0		
9485 Tubing	0	0		
9462 Sub Pump-Stroke Prog Cavity	0	0		
9553 Miscellaneous	0	0		
9508 Cementing & Services	3,000	3,000		Quality Well Service
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
<b>Total</b>	<b>6,000</b>	<b>6,000</b>	<b>0</b>	



### Daily Workover Report

<b>Well:</b> Peel #2	<b>Report #:</b> 2	<b>Date:</b> 24-Aug-20
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 0
<b>Rig:</b> Quality Well Service	<b>KB:</b> 1,564	<b>Cum \$:</b> 6,000
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,557	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	5:00 PM	10:00	DTL. Started rig. KCC on location to witness operations.
			MIRU Quality Wireline
			RIH perforated @ 260'
			RDMO Quality Wireline
			MIRU Quality Cement
			RIH 2 3/8" workstring to 280'
			Pumped 50sx cement down tubing. Circulated to surface.
			POOH. Tubing. Topped off with 10sx.
			Pumped 60sx down backside. Pressured up.
			RDMO Quality Cement
			RDMO Quality Well Service
			120sx cement total. Hauled fluids off to Abrahams disposal.
			8/27/2020
			Cut off casing below surface. Closed cellar and workover pit.
			Approximately 20-25 bbls waste water hauled to Abrahams.
<b>Total</b>		<b>10:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		3,000	0	
9579 Supervision		0	0	
9565 Rentals		0	0	
9580 Testing - Inspection		0	0	
9540 Hauling		0	0	
9525 Electrical		0	0	
9485 Tubing		0	0	
9462 Sub Pump-Stroke Prog Cavity		0	0	
9553 Miscellaneous		0	0	
9508 Cementing & Services		3,000	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	<b>0</b>	<b>6,000</b>	<b>0</b>	

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
9/3/2020	C-2421

<b>Bill To</b>
Trek AEC, LLC 1020 E Levee St., Ste 130 Dallas, TX 75207

P.O. No.	Terms	Lease Name
		Peel #2

Description	Qty	Rate	Amount
Common	72	15.50	1,116.00T
Poz	48	9.50	456.00T
Calcium	100	1.20	120.00T
Hulls	1	54.00	54.00T
Plug/Pump Charge	1	950.00	950.00T
Handling	122	2.10	256.20T
.08 * sacks * miles	4,880	0.08	390.40T
Service Supervisor	1	150.00	150.00T
LMV	40	3.75	150.00T
Heavy Equipment Mileage	80	8.00	640.00T
Customer Discount		-1,498.91	-1,498.91
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Peel #2 McPherson Co			

Thank You for your business!	<b>Subtotal</b>	\$2,783.69
	<b>Sales Tax (8.0%)</b>	\$222.70
	<b>Total</b>	\$3,006.39

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
9/3/2020	2294

Bill To
Trek AEC, LLC 1020 E Levee St., Ste 130 Dallas, TX 75207

P.O. No.	Terms	Lease Name
		Peel #2

Description	Qty	Rate	Amount
Rig Time	8	185.00	1,480.00T
Sand	1	35.00	35.00T
Cement	5	12.00	60.00T
Welding	2	75.00	150.00T
Backhoe	5	90.00	450.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Peel #2 McPherson Co			
8/18/20: Drove to location. Rigged up. Checked hole. Sanded off bottom. Loaded hole with water. Dug cellar and pit. Drove home.			
8/25/20: Tagged sand at 3,257'. Bailed 5 sacks cement on sand. Perforated 250'. Ran tubing to 250'. Pumped 60 sacks cement. Pulled tubing out. Swedged in 5 1/2" casing. Pumped 60 sacks cement. Circulated to surface. Tore down rig. Cut well off 4' below ground. Backfilled cellar and pit.			
Thank You for your business!	<b>Subtotal</b>		\$2,220.00
	<b>Sales Tax (8.0%)</b>		\$177.60
	<b>Total</b>		\$2,397.60

# QUALITY WELL SERVICE, INC.

7478

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	8-25-20	Sec.	11	Twp.	19S	Range	2W	County	McPherson	State	Ks	On Location		Finish		
Lease	PEEL	Well No.	2	Location Galva, Ks 1 E to 22 <sup>nd</sup> AVE N + Mohawk Rd												
Contractor	QWS	Owner										1 E to 23 <sup>rd</sup> AVE 3/4 N W into				
Type Job	PTA	To Quality Well Service, Inc.										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.														
Csg.	5 1/2	Depth	Charge To TREE AEC LLL													
Tbg. Size	2 3/8	Depth	250	Street												
Tool		Depth	City State													
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line		Displace	Cement Amount Ordered 150 sc 60/40													
EQUIPMENT										USED 120 sc						
Pumptrk	6	No.		Common 72 sc												
Bulktrk	15	No.		Poz. Mix 48 sc												
Bulktrk		No.		Gel.												
Pickup		No.		Calcium 100 <sup>4</sup>												
JOB SERVICES & REMARKS										Hulls 1 sk						
Rat Hole											Salt					
Mouse Hole											Flowseal					
Centralizers											Kol-Seal					
Baskets											Mud CLR 48					
D/V or Port Collar	PEEL 250'										CFL-117 or CD110 CAF 38					
Run 2 3/8 tbg to 250'										Sand						
Pump H2O AHEAD circ										Handling 122						
Mick Pump 60 sc 60/40 3/4 CC 100'h.h										Mileage 40 / 4800						
Circ cut										FLOAT EQUIPMENT						
PTOCH										Guide Shoe						
Hook up to 5/8"										Centralizer						
Mick Pump 60 sc 60/40 3/4 CC										Baskets						
Circ cut										AFU Inserts						
										Float Shoe						
										Latch Down						
										SERVICE Spv 1 EA						
										LWJ 40						
										Pumptrk Charge PTA						
										Mileage 80						
										Tax						
										Discount						
										Total Charge						
Signature																